

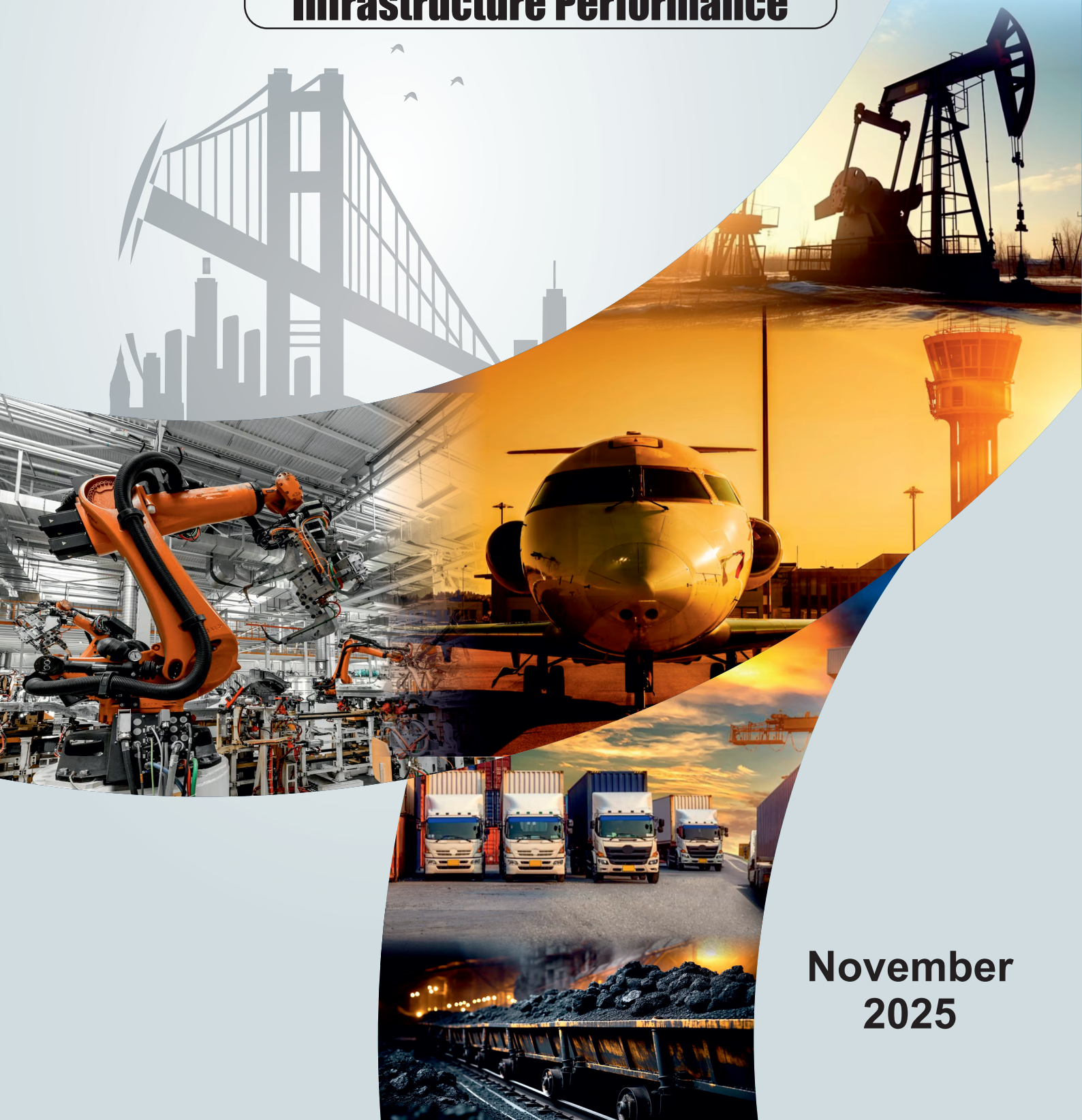


सत्यमेव जयते

Government of India
Ministry of Statistics and Programme Implementation



Monthly Review Report on Infrastructure Performance



November
2025

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Key Highlights of Infrastructure Performance for the Month of November-2025

- i) The sectors **Coal**: Coal excluding lignite production (112.27%) and **Roads**: State PWD & BRO (130.64%) have achieved the target in the month of November 2025.
- ii) Some of the sectors such as **Fertilizers** production (98.5%), **Civil Aviation**: Passenger Traffic at International Airport terminals (98.59%) & Domestic Terminals (98.12%), **Railways**: Revenue Earning Freight Traffic (97.21%), **Petroleum**: Crude Oil Processed (97.9%) & Natural Gas Production (96.03%) and **Roads**: NHAI (94.29%) achieved above 90% of its target level in the month of November 2025.
- iii) The sectors such as **Railways**: Gauge, Doubling & New Line (219.23%) & Revenue Earning Freight Traffic (4.24%), **Cement** (14.59%), **Steel** (11.83%), **Roads**: NHAI (10.67%), **Shipping & Ports**: Total Cargo handled at major ports (14.46%) & Coal handled at major ports (6.7%), **Civil Aviation**: Aircraft Movements (8.99%), Passenger Traffic at International Airport terminals (7.5%) & Domestic Terminals (6.92%) and **Telecommunications**: Overall Broadband Subscribers (6.23%) registered significant performance (**growth Y-o-Y**).
- iv) The sectors such as **Steel** (10.53%), **Cement** (7.93%), **Civil Aviation**: Passenger Traffic at International Airport terminals (7.34%) & Aircraft Movements (3.8%), **Shipping & Ports**: Total Cargo (7.61%) & Coal (3.29%) handled at major ports and **Railways**: Passenger Traffic (4.0 %) & Revenue Earning Freight Traffic (3.25%) have reported significant growth rates (**Cumulative Growth Rate**).

Performance of Infrastructure Sectors

(November 2025 and April 2025 – November 2025)

Introduction

This report analyses eleven important components of the Infrastructure Sector which are as follows:

- i) Power Generation (Non-renewable & Renewable)
- ii) Coal including Lignite (Production)
- iii) Finished Steel (Production)
- iv) Cement (Production)
- v) Fertilizers (Nitrogen, Phosphate and Urea Production)
- vi) Petroleum (Production & Processing of Crude Oil, Production of Natural Gas)
- vii) Roads (Up gradation of the highways by NHAI, State PWD and Border Road Organization (BRO))
- viii) Railways (Passenger Traffic, Gauge, Doubling & New Line, Revenue Earning Freight Traffic)
- ix) Shipping & Ports (Cargo and Coal handled)
- x) Civil Aviation (Passenger traffic and Aircraft Movements)
- xi) Telecommunications

The performance of the sectors has been measured w.r.t its targets (monthly), growth rates (M-o-M) and capacity utilization of selected sectors.

Monthly Performance of Key Infrastructure Sectors during November 2025

During November 2025, **achievement** across various infrastructure sectors against the target for the month is as below:

- Power generation excluding renewable (85.49 *per cent*)
- Production of Coal excluding Lignite (112.27 *per cent*)
- Fertilisers – Nitrogen, Phosphate & Urea Production (98.5 *per cent*)
- Petroleum & Natural Gas - Crude Oil Production (87.9 *per cent*), Crude Oil Processed (97.9 *per cent*) and Natural gas (96.03 *per cent*)
- Roads – NHAI (94.29%) and State PWD & BRO (130.64%)
- Railways – Revenue Earning Freight Traffic (97.21 *per cent*)
- Civil Aviation - Passengers traffic at International (98.59 *per cent*) & Domestic Terminals (98.12 *per cent*)

During November 2025, Coal (excluding Lignite Production) (2.07 *per cent*), Finished Steel Production (11.83 *per cent*), Cement Production (14.59 *per cent*), Fertilisers Production (2.35 *per cent*), Processing of Crude oil (2.27 *per cent*), Widening to 2/4/6/8 lanes and strengthening of existing weak pavement by NHAI (10.67 *per cent*) were higher than the corresponding month of the previous year.

Further, Passenger Traffic carried by railways (2.63 *per cent*), Revenue Earning Freight Traffic (4.24 *per cent*), Gauge, Doubling & New Line (219.23%), Total Cargo Handled at Major Ports (14.46 *per cent*), Coal Handled at Major Ports (6.7s *per cent*), Passenger traffic at International (7.5 *per cent*) and Domestic (6.92 *per cent*) Airport terminals were higher than the corresponding month of the previous year.

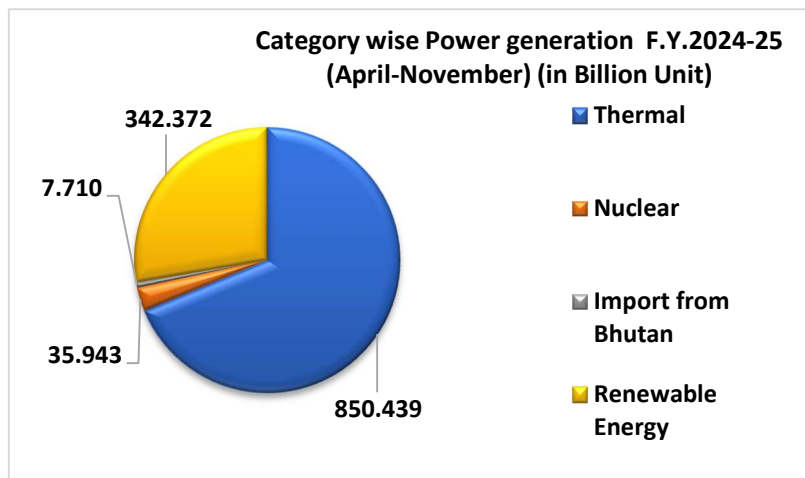
Annual Performance of Key Infrastructure Sectors during April 2025 – November 2025

As compared to April to November 2024, the cumulative growth rate in the period April to November 2025 in key infrastructure sectors registered are as follows:

- Finished Steel (10.53 *per cent*)
- Cement Production (7.93 *per cent*)
- Processing of Crude oil (1.86 *per cent*)
- Passenger traffic carried by Railways (4 *per cent*)
- Revenue earning Goods Traffic carried by Railways (3.25 *per cent*)
- Cargo handled at major Shipping Ports (7.61 *per cent*) and Coal handled at major ports (3.29 *per cent*)
- Passenger Traffic at International (7.34 *per cent*) and Domestic (2.67 *per cent*) Airport terminals; and
- Aircraft Movements (3.8 *per cent*).

1. Power

1.1 The sources of Power generation can be broadly classified into categories viz: (i) Non-Renewable Energy and (ii) Renewable Energy. The Non-Renewable Energy sources of power generation are thermal generation, nuclear power generation and Import from Bhutan whereas Renewable Energy sources of power generation include solar, wind, Large Hydro, Biomass and Bagasse, etc. The categories-wise power generation during April-November, 2025 can be seen in the chart alongside.



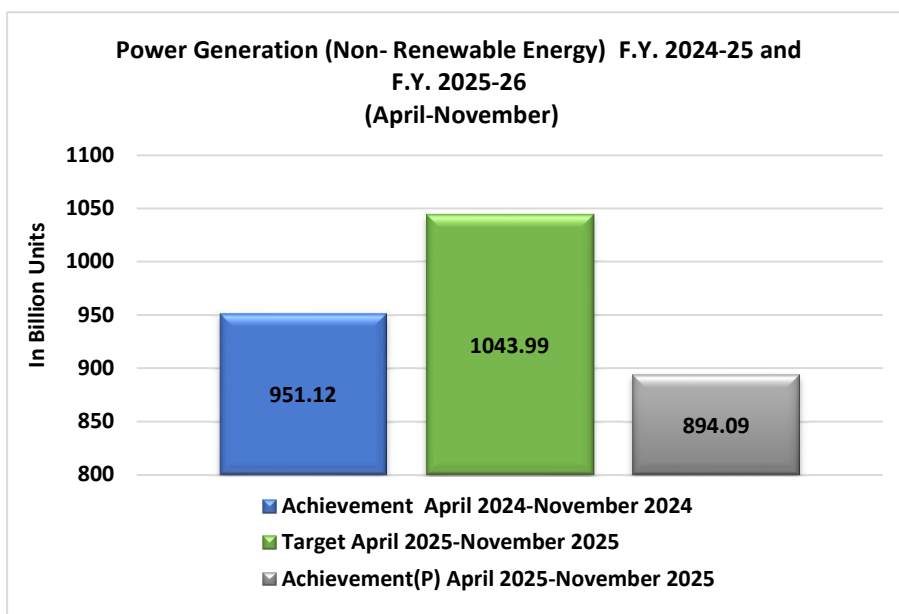
1.2 During the period of April 2025 - November 2025, the share of thermal, renewable energy in power generation, nuclear, import from Bhutan was 68.78 *per cent*, 27.68 *per cent*, 2.9 *per cent* and 0.62 *per cent*, respectively.

Non-renewable energy

1.3 During November 2025, the total power generation through sources of Non-renewable energy was 102.05 Billion Units (BU), which is 85.49 *per cent* of the target and 6.48 *per cent* lower than the power generated during the corresponding month of the previous year.

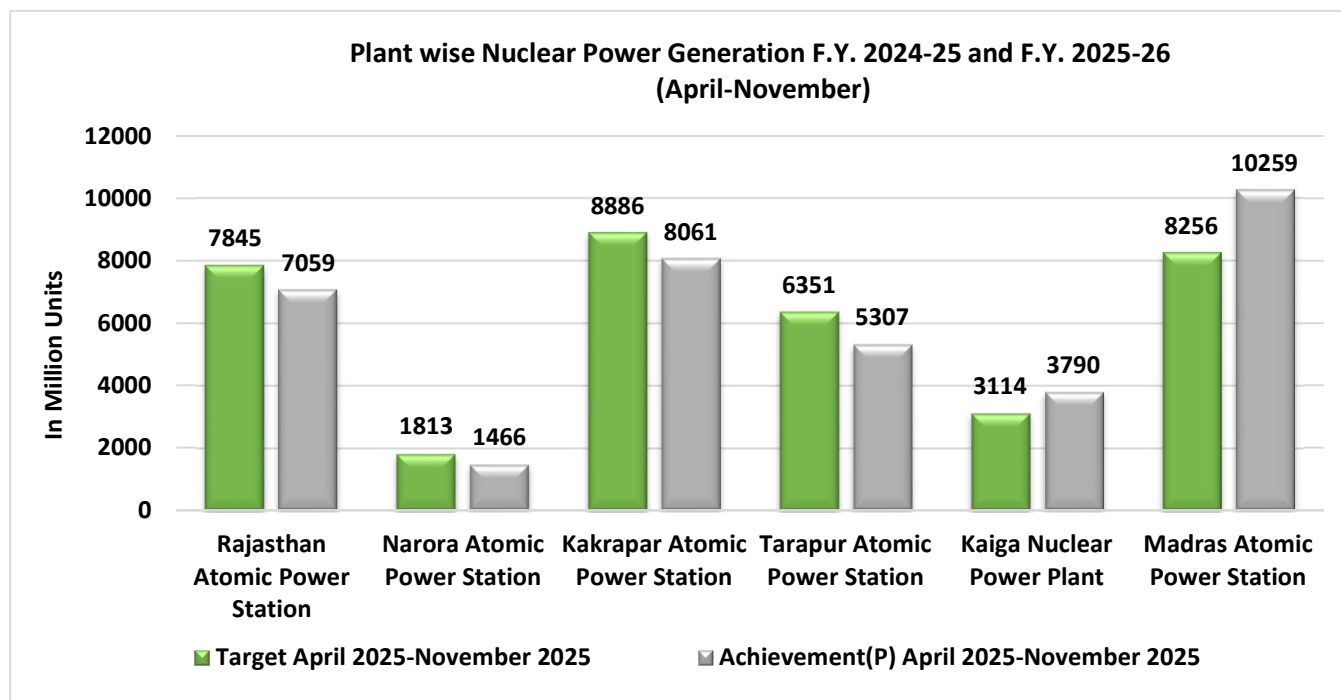
1.4 The alongside graph depicts that during April 2025 – November 2025, the overall power generation through sources of Non-renewable energy was 894.09 Billion Units (BU),

which is 85.64 *per cent* of the target and 6 *per cent* lower than the power generated during the corresponding period of the previous year.



1.5 During November 2025, thermal power generation at 97.85 BU, which is 85.49 *per cent* of the target and 6.08 *per cent* lower than the thermal power generated during the corresponding month of the previous year. On the other hand, nuclear power generation at 3.86 BU, which was 93.01 *per cent* of the target for the period and 19.75 *per cent* lower than the nuclear power generated during the corresponding month of the previous year.

1.6 During April 2025- November 2025, Thermal Plant Load Factor (PLF) at 62.68 *per cent* was lower than the target of 74.39 *per cent* for the period and lower than the PLF of 66.39 *per cent* achieved during the corresponding month of the previous year. Nuclear PLF at 69.91 *per cent* was lower than the target of 74.13 *per cent* for the period and lower than the achievement of 73.72 *per cent* during the corresponding month of the previous year. Plant-wise generation of nuclear power during April 2025- November 2025 with respect to target for the same period is shown in the graph below:



Renewable energy

1.7 During November 2025, generation of renewable energy at 30.41 BU (including Large Hydro), was 19.82 *per cent* higher than the generation during the corresponding month of the previous year. The targets of renewable energy have not been reported by M/o New and Renewable Energy.

1.8 During April 2025 – November 2025, generation of renewable energy at 342.37 BU (including Large Hydro), was 19.1 *per cent* higher than the generation during the corresponding period of the previous year. The targets of renewable energy have not been reported by M/o New and Renewable Energy.

1.9 During April 2025 – November 2025, the Large Hydro power generation at 133.42 BU was 110.11 *per cent* of the target and 13.30 *per cent* higher than the achievement during the corresponding month of the previous year.

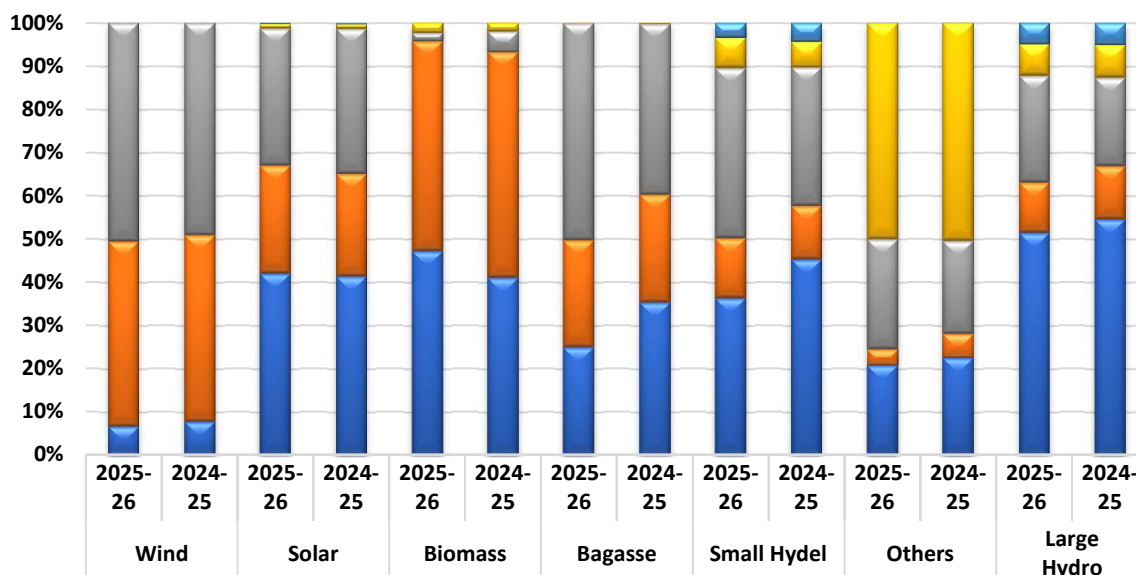
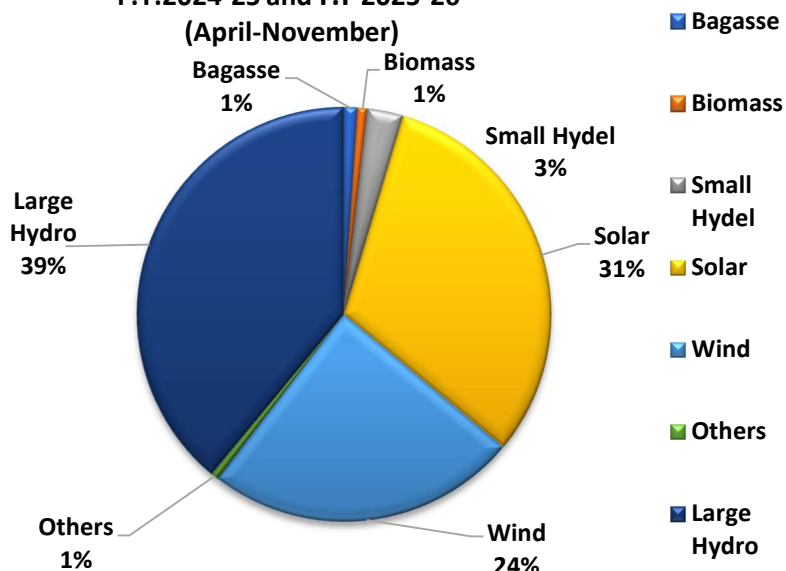
The share of source-wise power generation through Renewable Energy during April 2025 – November 2025 can be seen in the below chart.

1.8 The Graph given below depicts region-wise comparison of current FY power generation vis-à-vis previous FY from various renewable sources:

Source-wise Power Generation through Renewable Energy

F.Y.2024-25 and F.Y 2025-26

(April-November)



	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25
Wind	Solar	Biomass	Bagasse	Small Hydel	Others	Large Hydro								
North Eastern Region	0.00	0.00	247.99	226.50	0.00	0.00	0.00	0.00	321.42	390.03	0.28	0.24	6544.4	6036.0
Eastern Region	0.00	0.00	1082.8	942.27	59.62	45.11	1.16	5.97	674.45	526.24	973.40	970.64	9750.9	8839.0
Southern Region	42276.0	30513.0	34120.0	30751.0	49.62	112.58	1822.2	1111.4	3758.9	2875.7	493.95	413.16	32960.0	24136.0
Western Region	35768.0	26876.0	26915.0	21661.0	1265.8	1224.5	898.59	702.65	1323.5	1106.2	72.31	107.70	15437.0	14505.0
Northern Region	5588.7	4845.9	45219.0	37849.0	1232.4	963.82	907.57	996.64	3471.2	4060.7	405.84	434.29	68726.0	64241.0

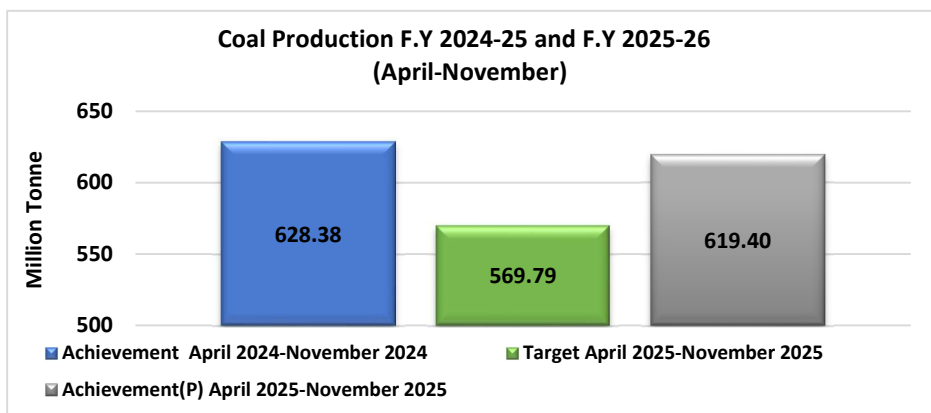
■ Northern Region ■ Western Region ■ Southern Region ■ Eastern Region ■ North Eastern Region

Above figures are in Billion Units (BU)

2. Coal

Coal Production

2.1 During November 2025, the coal production 92.68 Million Tonnes (MT) was 112.27 *per cent* of the target for month and 2.07 *per cent* higher than the production during the corresponding month of the previous year. The indicated coal production comprises the production from Coal India Limited (CIL), Singareni Collieries Company Limited (SCCL) and Captives/Others (refer Annexure-A).



2.2 For the period April 2025 – November 2025, the coal production at 619.39 Million Tonnes (MT) was 108.71 *per cent* of the target for the period and 1.43 *per cent* lower than the production during the corresponding period of the previous year.

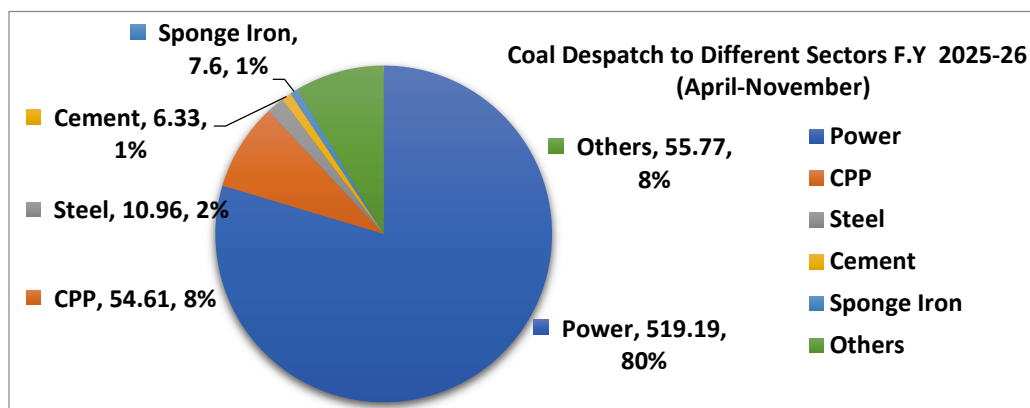
Lignite Production

2.3 During November 2025, the lignite production at 3.05 MT was 5.28 *per cent* lower than the production during corresponding month of the previous year.

2.4 For the period April 2025- November 2025, the lignite production at 24.63 MT was 14.18 *per cent* lower than production during corresponding period of the previous year.

Coal Dispatch

2.5 During April 2025 – November 2025, 651.78 MT coal was dispatched which was 1.06 *per cent* lower than the coal dispatched during the corresponding period of the previous year. The coal dispatched across different sectors is shown in the pie chart.



2.6 During April 2025 – November 2025

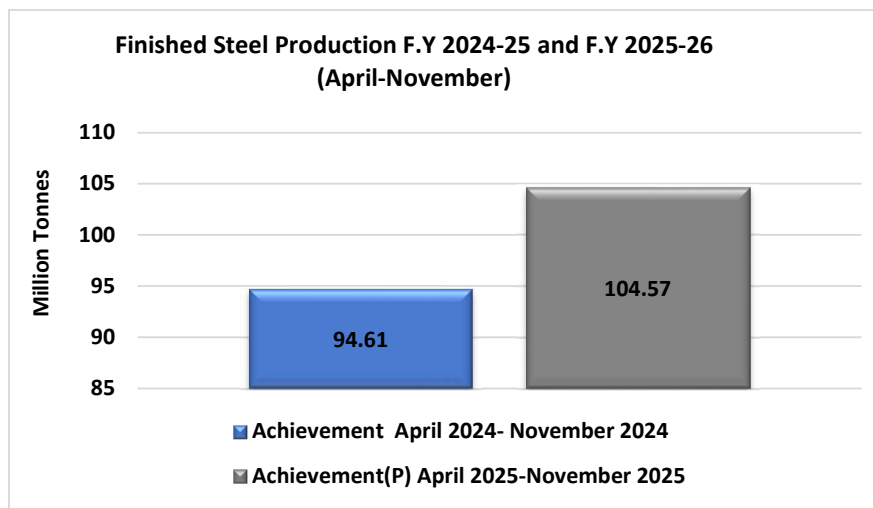
- Coal India Ltd (CIL) produced 479.74 MT coal whereas other companies produced 172.04 MT. s
- CIL produced 31.2 MT coking coal whereas other companies produced 5.04 MT.
- CIL also produced 0.98 MT of washed coal during the period.

3. Steel

Finished steel production

3.1 The production of finished steel (including production by the private sector), during November 2025 at 13.05 Million Tonnes (MT) was 11.83 *per cent* higher than the production during the corresponding month of the previous year.

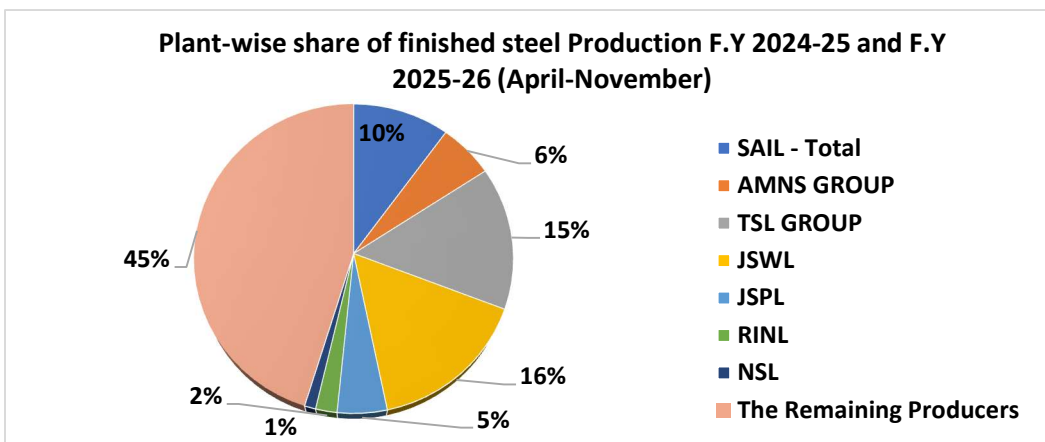
3.2 As can be seen from the graph, the production of finished steel (including production by private sector) during April 2025 – November 2025 was 104.57 MT.



The growth rate has increased to 10.53 *per cent* compared to 4.55 *per cent* achieved during April 2024 – November 2024.

Plant-wise share of finished steel production April 2025- November 2025 indicated that the *Main producers* viz. SAIL, AMNS GROUP, TSL GROUP, JSWL GROUP, JSPL, RINL and NSL produced 57.45 MT finished steel; which accounted for 54.93 *per cent* of the total steel production in India.

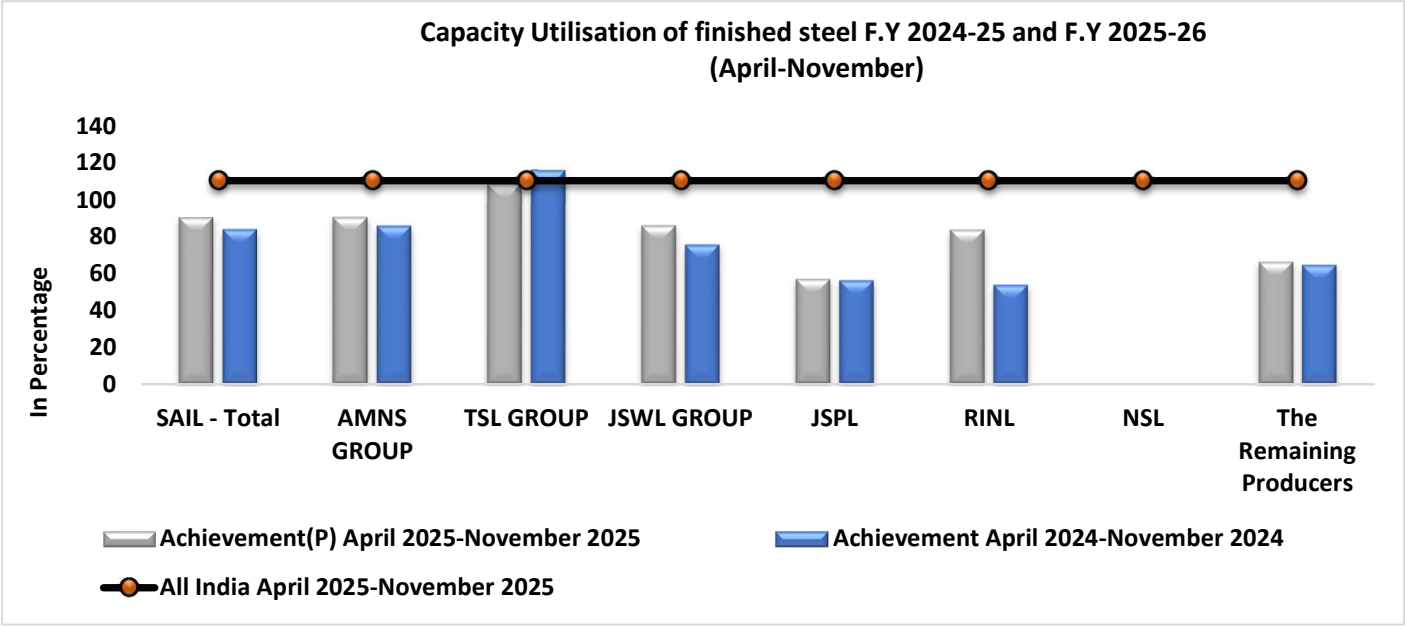
3.3 During April 2025 – November 2025, the production at SAIL steel plants at 11.09 MT was 7.67 *per cent* higher than the production during the corresponding period of the previous year. However, the total production (All India) of the finished steel could



not be compared with the targets as the reporting agency (Joint Plant Committee (JPC), M/o Steel) has not been reporting the targets for all main and secondary producers.

During this period, the capacity utilization of SAIL was at 90.1 *per cent*, which was higher than the capacity utilized 83.7 *per cent* during April 2024 – November 2024.

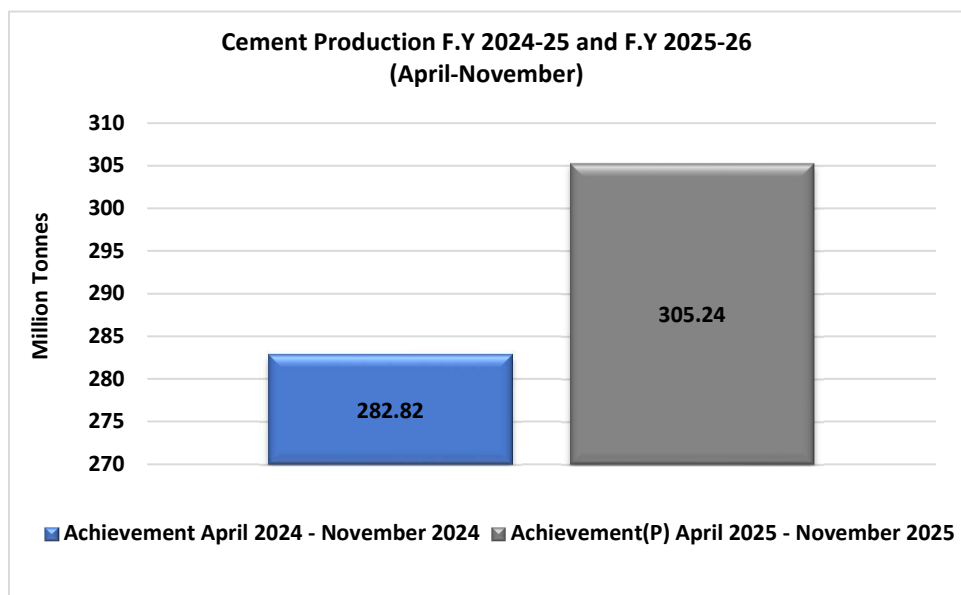
During April 2025 – November 2025, all India capacity utilization of finished steel was 110.5 *per cent*. However, the capacity utilization of TSL GROUP and ESSAR were highest among the main producers as can be seen from the chart alongside.



4. Cement

During November 2025, the cement production at 38.76 Million Tonnes (MT) was 14.59 *per cent* higher than the corresponding month of the previous year.

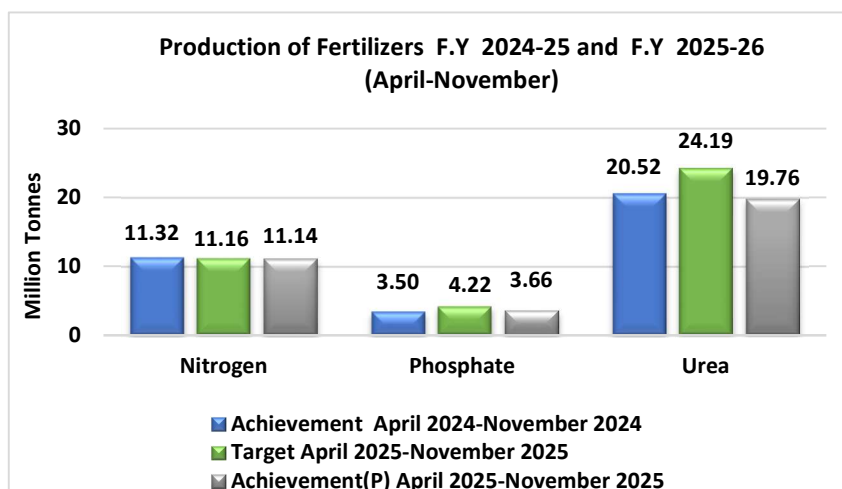
4.1 The graph depicts that during April 2025 – November 2025, the cement production was 305.23 MT. The growth rate has increased to 7.93 per cent compared to 3.14 per cent achieved during April 2024 – November 2024.



5. Fertilizers

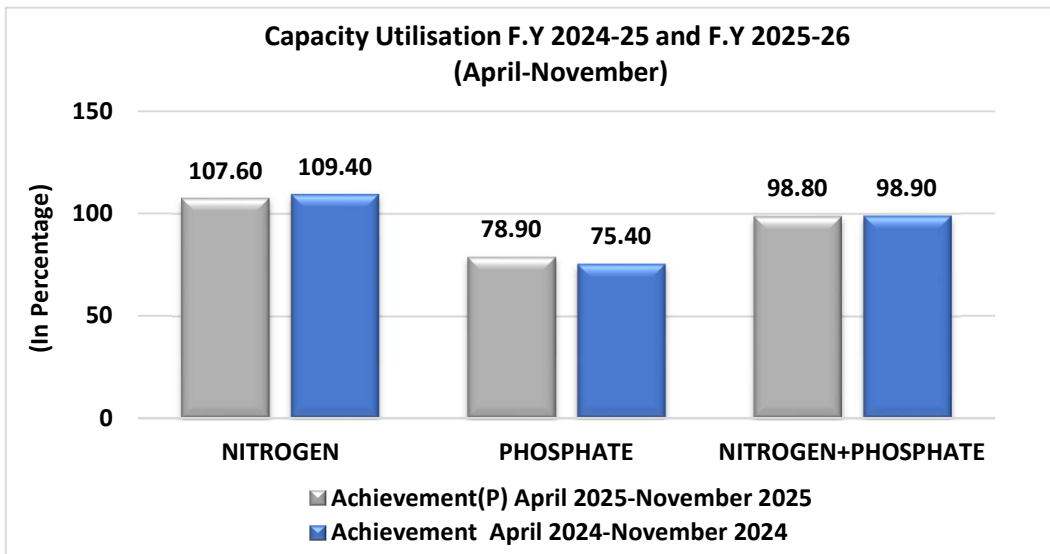
Nitrogen, Phosphate (N, P) and Urea Production

5.1 The production of fertilizers (N, P) across public, private and cooperative sectors during November 2025 was 1.96 Million Tonnes (MT), which was 98.44 *per cent* of the target and higher than the production during the corresponding month of the previous year by 5.41 *per cent*. Also, the Urea Production was 2.62 MT, which was 98.54 *per cent* of the target and higher than the production during the corresponding month of the previous year by 0.17 *per cent*.



5.2 During April 2025 – November 2025, the overall production of fertilizers (N, P) including production in private sector at 14.79 MT was 96.42 *per cent* of the target for the period and 0.14 *per cent* lower than the production during the same period of April 2024 - November 2024. Also, the production of urea at 19.76 Million Tonnes (MT) was 98.21 *per cent* of the target for the period and 3.71 *per cent* lower than the production during the same period of April 2024 - November 2024.

5.3 During April 2025 - November 2025, the capacity utilization of fertilizer industries (N, P) was 98.8 *per cent*, which was lower than the 98.9 *per cent* capacity utilization during the corresponding period of the previous year.



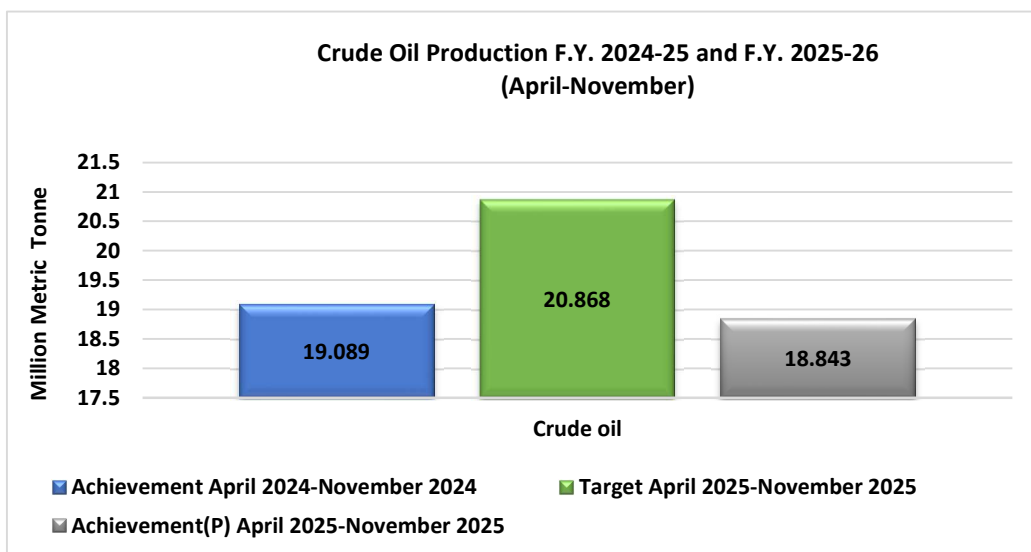
5.4 There are various reasons which accounted

for shortfall in the production viz. equipment/plant load limitations/ maintenance, plant shutdown & tripped, reactor liner leakage, raw material shortage, High stock, Power Limitation, flood, gas compressor problem, etc.

6. Petroleum

Production of Crude oil

6.1 Production of crude oil stood at 2.27 Million Metric Tonnes (MMT) during November 2025; which was 87.9 *per cent* of the target for the month and 3.15 *per cent* lower than the production during the corresponding month of the previous year.

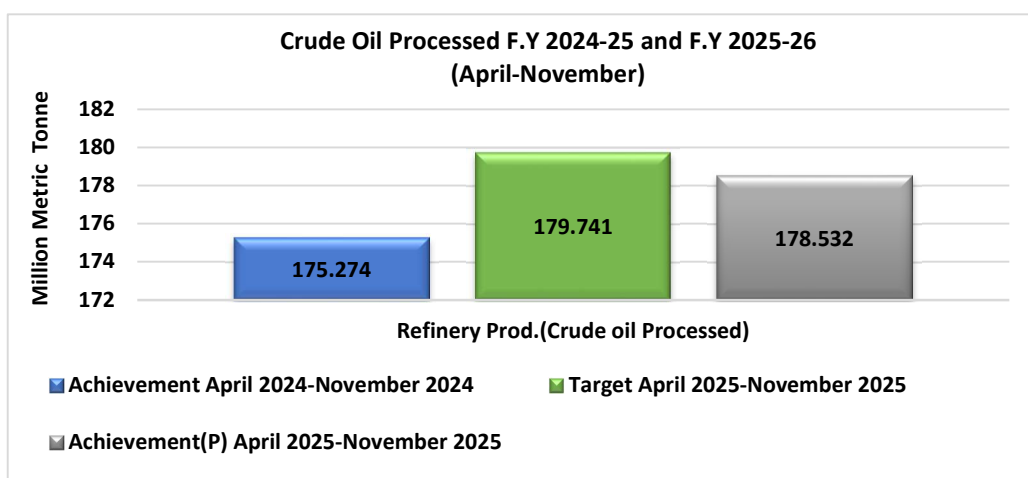


6.2 During April 2025 – November 2025, the production of Crude Oil was 18.84 MMT; which was 90.3 *per cent* of the target for the period and 1.29 *per cent* lower than the production during the corresponding period of the previous year as shown alongside. The company-wise share of total production value stands at 11.95 MMT, 2.25 MMT and 4.63 MMT by ONGC, OIL and Private/JVC respectively.

6.3 There are various reasons which accounted for shortfall in the production viz. operational issues like unplanned power shut down; less than planned/anticipated production from various drilling/ old/ work over wells; losses due to operational issue; less number of new inputs, water cut, maintenance activity, pump issue; tubing leakage; closure of wells for reservoir management and to reduce flaring; low consumer demand; delay in drilling of new wells due to disputed area belt (DAB) issues & pending Environmental/Forest Clearance issues, and delay in project etc.

Processing of Crude oil

6.4 The processing of crude oil was 22.19 Million Metric Tonnes (MMT) during November 2025; which was 97.9 *per cent* of the target for the month and 2.27 *per cent* higher than the production during the corresponding month of the previous year.



6.5 The Crude Oil Processed during April 2025 – November 2025 was at 178.53 MMT; 99.33 *per cent* of the target for the period and 1.86 *per cent* higher than the production during the corresponding period of the previous year.

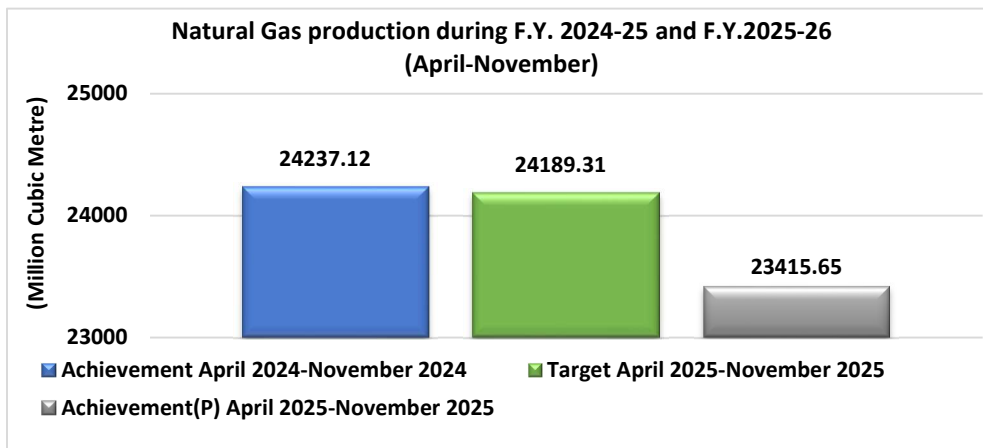
The growth rate has decreased to 1.86 *per cent* compared to 1.88 *per cent* achieved during April 2024 – November 2024.

6.6 Further, during the period April 2025 – November 2025, the overall capacity utilization was 104 *per cent* i.e. 178.53 MMT which was higher than the utilization of 102.1 *per cent* i.e. 175.27 MMT during the corresponding period of the previous year.

6.7 Low consumer demand, various Unit shutdowns and unplanned maintenance activities attributed to low crude oil processing.

Production of Natural Gas

6.8 The Natural Gas production, stood at 2895.81 Million Cubic Meters (MCM) during November 2025, which was 96.03 *per cent* of the target for the month and 2.57 *per cent* lower than the production during the corresponding month of the previous year.



6.9 During April 2025 – November 2025, the production of natural gas (including production in private sector) was 23415.65 Million Cubic Meters (MCM), which was 96.8 *per cent* of the target for the period and 3.39 *per cent* lower than the production during the previous year period, as shown in below figure. The company-wise share of total production value stood at 12352.49 MCM, 2122.39 MCM and 8940.77 MCM by ONGC, OIL and Private/JVC respectively.

6.10 There are various reasons which accounted for shortfall in the production viz. less than planned/anticipated Production from various drilling/old/work over wells; natural decline in existing wells, closure of wells for reservoir management and to reduce flaring; low consumer demand; delay in drilling of new wells due to disputed area belt (DAB) issues, restriction on new drilling due to non-availability of Environment Clearance, less associated gas due to decline in oil & pending Environmental/Forest Clearance issues and no production from few wells due to project delay.

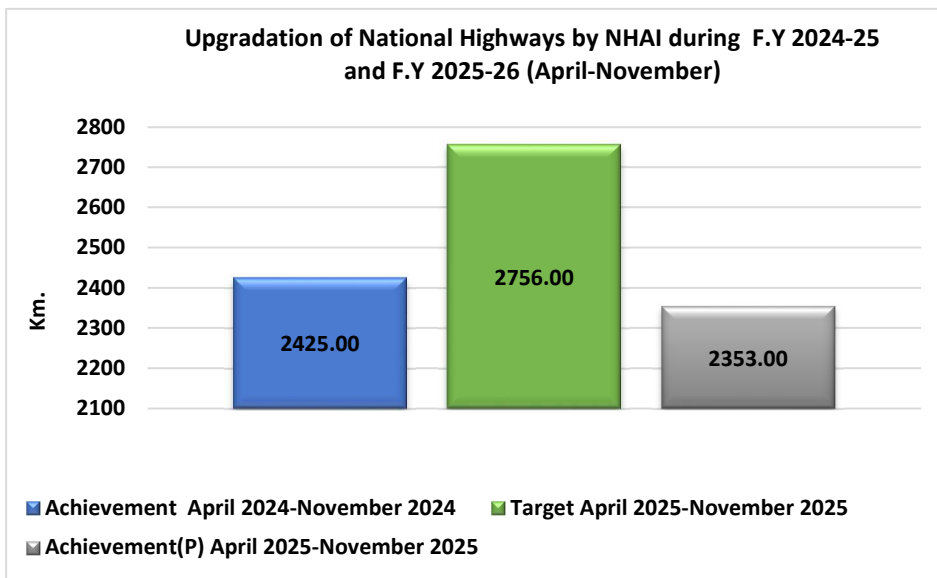
7. Roads

National Highways Authority of India (NHAI)

7.1 During November 2025, National Highways Authority of India (NHAI) upgraded (Widening to two/four/six/eight lanes and strengthening of existing weak pavement) 446 kms of highways which was 10.67 *per cent* higher than the corresponding month of the previous year.

7.2 During April 2025 – November 2025, NHAI has widened to two/four/six/eight lanes and strengthened 2353 kms

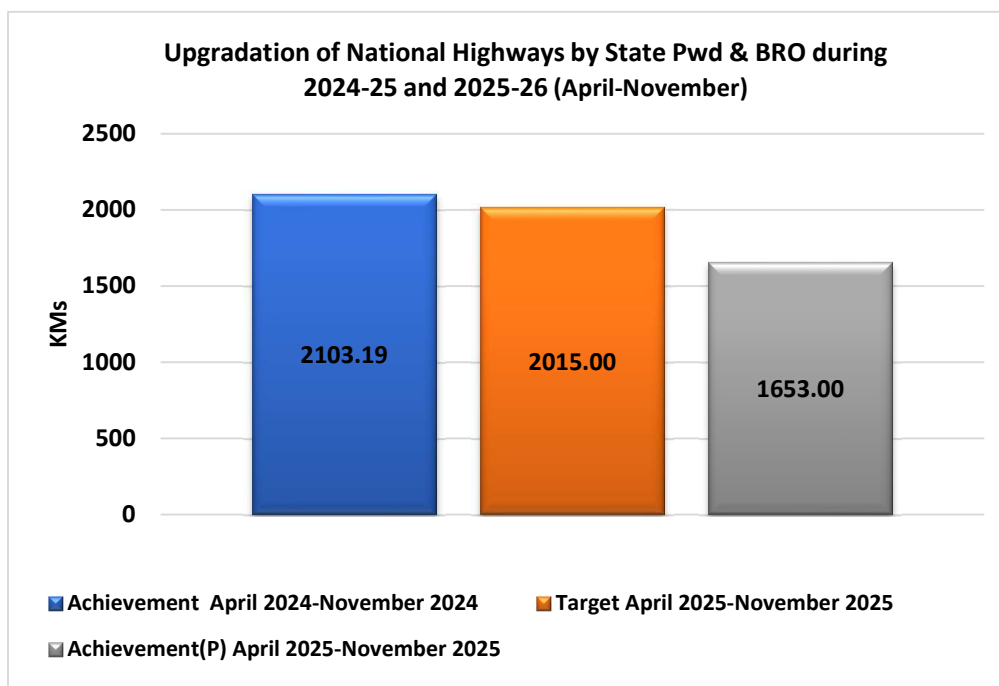
of existing weak pavement of National Highways and recording a negative growth of 2.97 *per cent* over the achievement of 2425 kms during April 2024 – November 2024.



State PWD and Border Road Organisation (BRO)

7.3 During November 2025, the State PWD and Border Road Organisation (BRO) widened 205 kms of two/four/six/eight lanes and strengthened 21 km of existing weak pavement.

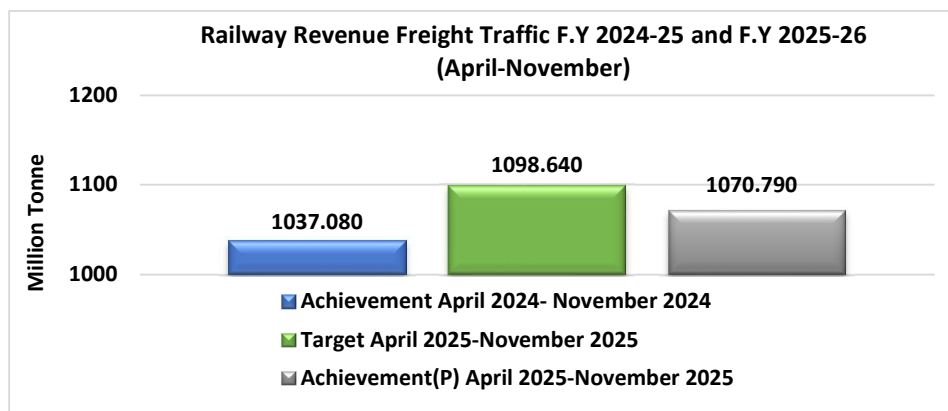
7.4 During April 2025 – November 2025, the State PWD and Border Road Organisation (BRO) widened 288 kms to four/six/eight lanes, 1245 Kms to two lanes and strengthened 120 Kms of existing weak pavements.



8. Railways

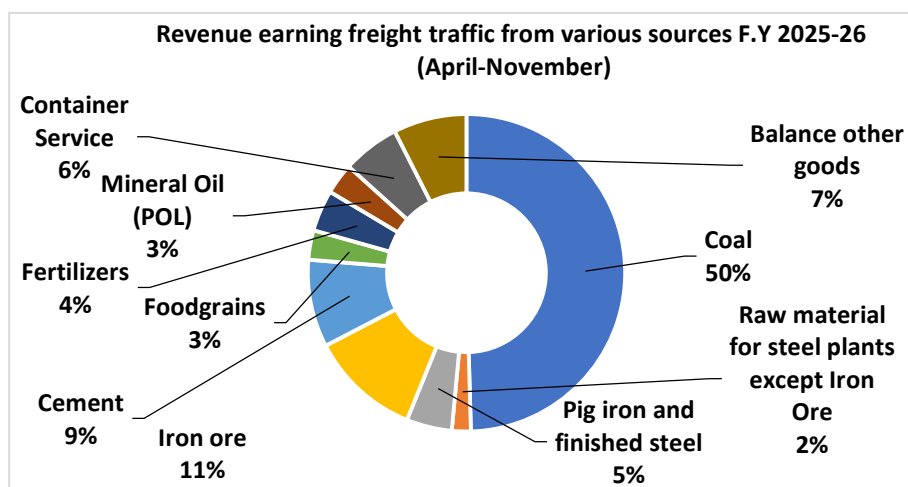
Goods Traffic

8.1 The Revenue earning freight traffic carried by Indian Railways during November 2025 was 135.71 Million Tonnes (MT), which was 97.21 *per cent* of the target for the month and 4.24 *per cent* higher than the corresponding month of the previous year.



8.2 During April 2025 – November 2025, the freight traffic carried by the Railways was 1070.79 MT. This was 97.47 *per cent* of the target and 3.25 *per cent* higher than the corresponding period of the previous year.

8.3 During April 2025 – November 2025, loading of all commodities i.e. Coal, Total Pig Iron and Finished Steel, R/Mat. S.P. (except Iron Ore), Total Iron Ore, Total Cement, Food Grains, Fertilizers, Mineral Oil, Container Service and Balance other goods recorded positive growth as compared to the corresponding period of the last year. The Revenue earning freight traffic from various commodities is shown in the alongside chart.



8.4 Loading of coal by Coal India Ltd. (CIL) during November 2025 was 311.1 Rakes per day, which was 23.9 *per cent* lower than the target of 409 rakes per day for the month and 0.58 *per cent* higher than the loading of 309.3 Rakes per day during November 2024.

Passenger Traffic

8.5 Railways carried 642 Million passengers during the month of November 2025 as compared to 625.54 million passengers in November 2024; an increase of 2.63 *per cent*.

Track kilometres added

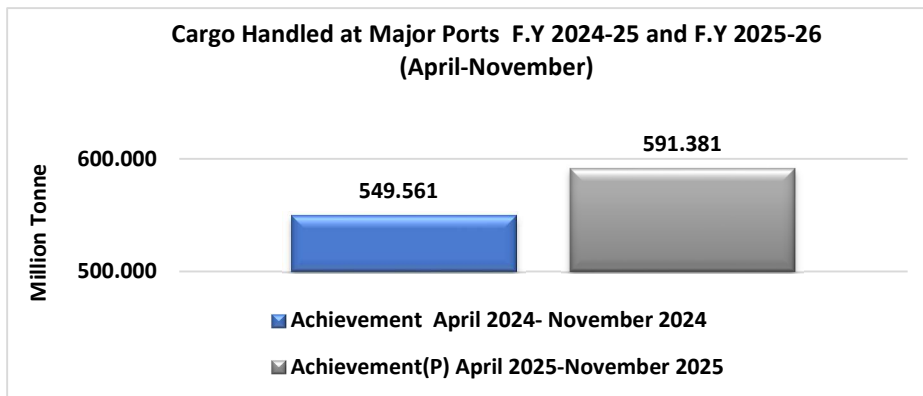
8.6 Total 83 Track Kilometres (TKM) of Broad-Gauge track (Gauge/Doubling/New Line) has been added during November 2025.

Electronic Interlocking system

8.7 Total 26 stations were provided with Electronic Interlocking System during November 2025.

9. Shipping & Ports

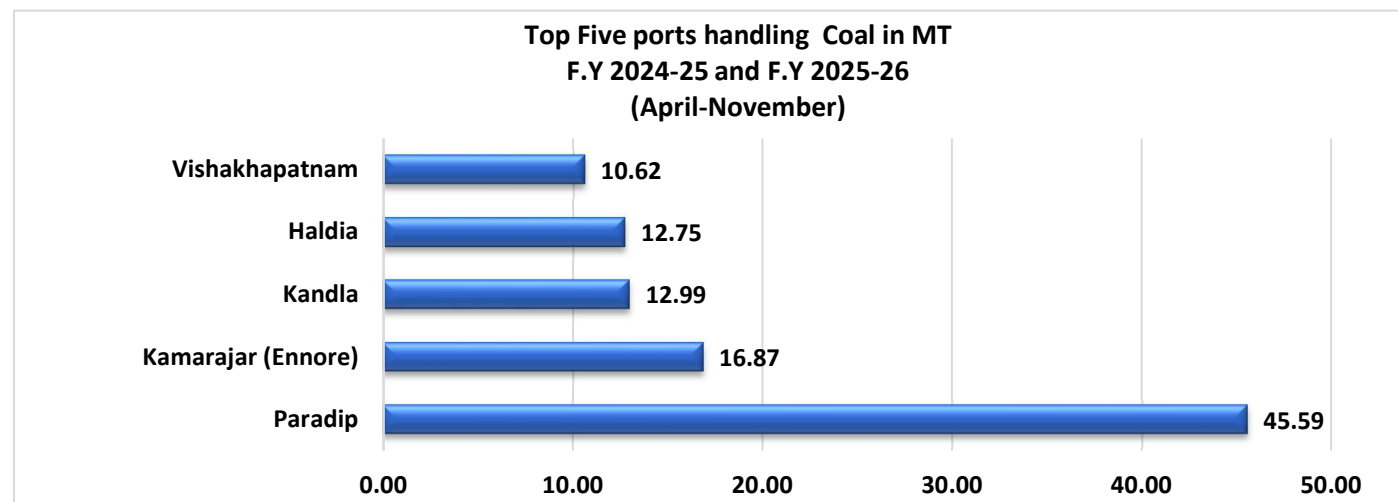
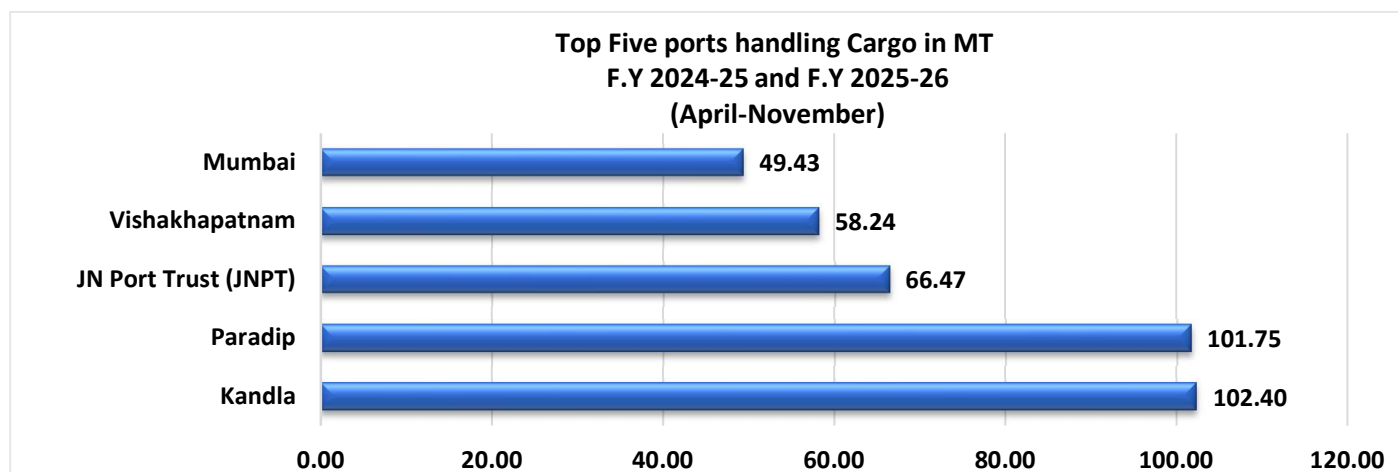
9.1 As reported by Ministry of Shipping, there are 13 major ports in the Country handling 77.4 Million Tonnes (MT) cargo during November 2025 which was 14.46 *per cent* higher than the cargo handled during the corresponding month of the previous year.



9.2 During April 2025 – November 2025, the total cargo handling by 13 major ports accounts was 591.38 Million Tonnes (MT) which was 7.61 higher than the performance during the corresponding period of the previous year. The growth rate has increased to 7.61 *per cent* compared to 2.6 *per cent* achieved during April 2024 – November 2024.

The targets for the year 2025-26 have not been provided by the reporting agency, the Indian Port Association (IPA).

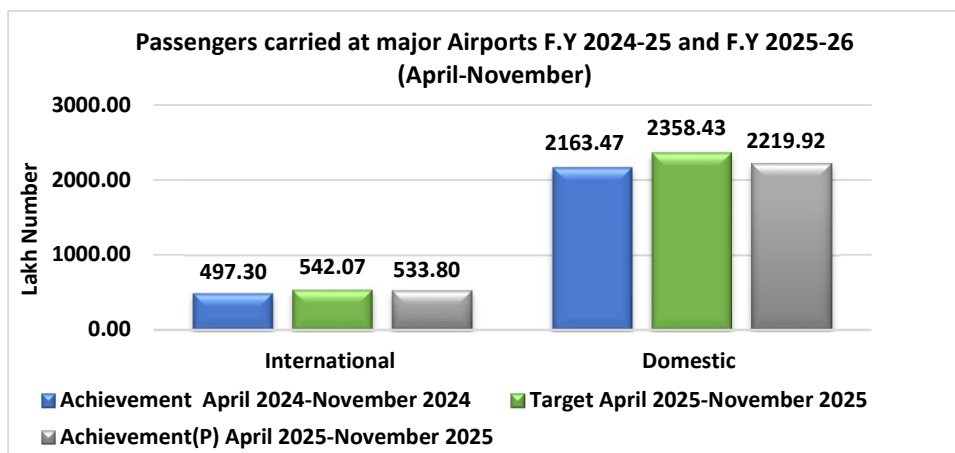
9.3 The top five major ports handling Cargo and Coal are depicted in below charts:



10. Civil Aviation

Passenger Traffic

10.1 As reported by Ministry of Civil Aviation, a total of 308.9 lakh passengers handled at domestic terminals during November 2025, which was 98.12 *per cent* of the target for the month and 6.92 *per cent* higher than the passenger handled during the corresponding month of last year.



Also, the international terminal handled 70.6 lakh passengers during November 2025 which was 98.59 *per cent* of the target for the month and 7.5 *per cent* higher than the passenger handled during the corresponding month of the last year.

10.2 During April 2025 – November 2025, the domestic terminals handled 2219.92 lakh passengers which was 94.13 *per cent* of the target for the period and 2.61 *per cent* higher than the passengers handled during the corresponding period of last year.

Further, during this period, the international terminals handled 533.79 lakh passengers which was 98.47 *per cent* of the target for the period and 7.34 *per cent* higher than the passengers handled during the corresponding period of last year.

11. Telecommunication

Subscribers (wireline and wireless)

Performance of Telecommunication (*Month-over-month change*)

11.1 The overall broadband subscribers increased from 999.81 million in October 2025 to 1003.65 million in November 2025 with month over month change of 0.38%. Total number of wireless subscribers increased from 954.99 million at the end of October 2025 to 958.54 million at the end of October 2025 with a monthly over month change of 0.37%. The wired subscribers increased from 44.82 million to 45.11 million in the same period with 0.64% growth rate (m-o-m).

Performance of Telecommunication (*Year-on-Year*)

11.2 The overall broadband subscribers registered 6.23 % growth rate (y-o-y) in November 2025 (1003.7 million) with respect to corresponding month of previous year (944.8 November 2024). The growth rate of wired subscribers registered 10.1% in November 2025 as compared to corresponding month of previous year. Whereas, the growth rate of wireless subscribers registered 6.06% in November 2025 as compared to corresponding month of previous year.

Annexure A - Infrastructure Sector Performance during November 2025 and during the period April 2025 – November 2025

Annexure - A Infrastructure Sector Performance during November 2025 and April-November FY 25-26 & FY 24-25										
	During November					During April 2025-March 2026 (Cumulative)				
	Target November FY 25-26	Production November FY 25-26	Achievement (% of Target)	Production November FY 24-25	Growth % Y-o-Y (FY 25-26 w.r.t FY 24-25)	Target upto November FY 25-26	Production upto November FY 25-26	Achievem ent (% of Target)	Productio n upto November FY 24-25	Cumulative Growth % (FY 25-26 w.r.t FY 24-25)
(1)	(2)	(3)	(4) = (3)/(2)*100	(5)	(6) = [(3)- (5)]/(5)*100	(7)	(8)	(9) = (8)/(7)*100	(10)	(11) = [(8)- (10)]/(10)*100
1. POWER										
I. Power Generation: Non-Renewable Energy (BU)	119.375	102.057	85.49	109.130	-6.48	1043.991	894.092	85.64	951.124	-6.00
Thermal Generation	114.463	97.855	85.49	104.192	-6.08	1000.578	850.439	84.99	908.003	-6.34
Nuclear Generation	4.150	3.860	93.01	4.810	-19.75	36.265	35.943	99.11	37.905	-5.18
Import from Bhutan	0.762	0.342	44.88	0.128	167.19	7.148	7.710	107.86	5.216	47.81
II. Power Generation: Renewable Energy (BU)	*	30.417	-	25.386	19.82	*	342.372	-	287.474	19.10
Total (I + II)	*	132.474	-	134.516	-1.52	*	1236.464	-	1238.598	-0.17
2. Coal										
I. Coal Production (MT)	82.560	92.686	112.27	90.808	2.07	569.790	619.399	108.71	628.381	-1.43
Coal India Ltd.	75.720	68.000	89.80	67.180	1.22	525.350	453.510	86.33	471.000	-3.71
Singareni Collieries Company Limited	6.840	5.340	78.07	6.310	-15.37	44.440	37.980	-	40.150	-5.40
Others/Captive	*	19.346	-	17.318	11.71	*	127.909	-	117.231	9.11
II. Lignite Production (MT)	*	3.050	-	3.220	-5.28	*	24.630	-	28.700	-14.18
Total (I + II)	*	95.736	-	94.028	1.82	*	644.029	-	657.081	-1.99
3. Steel										
I. Production of Finished Steel ('Th Tonnes):										
Main Producers	*	7189.000	-	6398.000	12.36	*	57451.000	-	51583.000	11.38
i) SAIL	1499.000	1355.000	-	1178.000	15.03	11767.000	11093.000	-	10303.000	7.67
ii) AMNS GROUP	*	668.000	-	672.000	-0.60	*	5175.000	-	4904.000	5.53
iii) TSL GROUP	1334.000	2024.000	151.72	1745.000	15.99	10434.000	14977.000	143.54	13963.000	7.26
iv) JSWL GROUP	*	2047.000	-	1859.000	10.11	*	17291.000	-	15216.000	13.64
v) JSPL	*	571.000	-	570.000	0.18	*	4611.000	-	4538.000	1.61
vi) RINL	434.000	321.000	73.96	246.000	30.49	3078.000	2810.000	91.29	1810.000	55.25
vii) NSL	*	203.000	-	128.000	58.59	*	1494.000	-	849.000	75.97
II. Production of Finished Steel ('Th Tonnes):										
Major (Secondary) Producer	*	5865.000	-	5275.000	11.18	*	47123.000	-	43026.000	9.52
Total (I + II)	*	13054.000	-	11673.000	11.83	*	104574.000	-	94609.000	10.53
4. Cement										
Cement Production (MT)	*	38.768	-	33.831	14.59	*	305.237	-	282.817	7.93
i) Large Plants	*	37.274	-	32.007	16.46	*	293.676	-	271.025	8.36
ii) Mini Plants	*	1.494	-	1.824	-18.09	*	11.561	-	11.792	-1.96
5. Fertilisers										
Fertilisers Production ('Th Tonnes)	4662.160	4592.100	98.50	4486.600	2.35	35495.270	34559.800	97.36	35341.200	-2.21
i) Nitrogen	1463.50	1476.80	100.91	1440.90	2.49	11157.00	11142.80	99.87	11323.20	-1.59
ii) Phosphate	534.60	490.10	91.68	425.00	15.32	4217.40	3656.40	86.70	3496.70	4.57
iii) Urea	2664.06	2625.20	98.54	2620.70	0.17	20120.87	19760.60	98.21	20521.30	-3.71
6. Petroleum										
i) Crude Oil Prod. (MMT)	2.583	2.271	87.90	2.345	-3.15	20.868	18.843	90.30	19.089	-1.29
ii) Crude Oil Processed (MMT)	22.673	22.196	97.90	21.703	2.27	179.741	178.532	99.33	175.274	1.86
iii) Natural Gas Prod. (MCM)	3015.41	2895.81	96.03	2972.21	-2.57	24189.31	23415.65	96.80	24237.12	-3.39
7. Roads										
(a) NHAI - Widening to two/four/six/eight lanes and strengthening of existing weak pavement (Kms.)	473.00	446.00	94.29	403.00	10.67	2756.00	2353.00	85.38	2425.00	-2.97
(b) State PWD and Border Road Organisation (BRO) - Widening to four/six/eight lanes (Kms.)	173.0	226.000	130.64	381.120	-40.70	2015.0	1653.000	82.03	2103.190	-21.41
Widening to four/six/eight lanes (Kms.)		25.000	-	71.060	-64.82		288.000	-	390.470	-26.24
Widening to two lanes (Kms.)	406.000	180.000	-	278.730	-35.42	2015.000	1245.000	-	1513.180	-17.72
Strengthening of existing weak pavement (Kms.)		21.000	-	31.330	-32.97		120.000	-	199.540	-39.86
8. Railways										
Passenger Traffic (in Million)	*	642.000	-	625.540	2.63	*	5074.890	-	4879.780	4.00
Gauge, Doubling & New line (in Kms)	*	83.000	-	26.000	219.23	*	978.000	-	2020.000	-51.58
Revenue earning Freight Traffic (MT)	139.610	135.710	97.21	130.190	4.24	1098.640	1070.790	97.47	1037.080	3.25
9. Shipping										
Total Cargo handled at major ports (MT)	*	77.403	-	67.625	14.46	*	591.381	-	549.561	7.61
Cargo handling of major commodities at major ports										
i) Coal handled at major ports (MT)	*	16.238	-	15.217	6.70	*	128.064	-	123.988	3.29
ii) POL Crude handled at major ports (Tonnes)	*	15507180	-	13600212	14.02	*	118488011	-	109499253	8.21
iii) Container handled at major ports (Tonnes)	*	16724413	-	14998676	11.51	*	138821120	-	125363578	10.73
* Targets not available										
10. Civil Aviation										
I. Passenger Traffic Handled at (In Numbers)										
i) International Terminals	7161228	7060493	98.59	6568194	7.50	54207158	53379721	98.47	49729598	7.34
ii) Domestic Terminals	31483081	30890561	98.12	28891860	6.92	235843031	221992339	94.13	216346995	2.61
II. Cargo handled at Airports (In Metric Tonnes)										
i) Export Cargo	NA	NA	-	101897	-	NA	NA	-	883114	-
ii) Import Cargo	NA	NA	-	80522	-	NA	NA	-	670396	-
III. Aircraft Movements (In 'Th)										
-includes General Aviation	*	289.465	-	265.598	8.99	*	2148.906	-	2070.186	3.80
11. Telecommunications										
I. Total Telephone Subscribers(In million)	*	1003.7	-	944.8	6.23	*	NA	-	NA	NA
i) Wired Subscribers	*	45.110	-	40.970	10.10	*	NA	-	NA	NA
ii) Wireless Subscribers	*	958.540	-	903.790	6.06	*	NA	-	NA	NA
Th Tonnes: Thousand Tonnes *: Targets not available BU: Billion Unit TH: Thousand MT: Million Tonne MMT: Million Metric Tonne MCM: Million Cubic Metre NA : Data not available										

Infrastructure Sector Performance Highlights Growth achieved during the period April 2025 – November 2025 and during last Three Years (April - November)

**INFRASTRUCTURE SECTOR PERFORMANCE
HIGHLIGHTS**

**Growth Achieved during the period April 2025 - November 2025 and
during last Three Years (April-November)**

		Achievement (as per units applicable)					Percent change in achievement over corresponding period of the previous year			
Sl. No.	Sector	April - November 2021	April - November 2022	April - November 2023	April - November 2024	April - November 2025	April - November 2022	April - November 2023	April - November 2024	April - November 2025
1	Power (BU)	994.966	1092.519	1176.254	1238.598	1236.464	9.80	7.66	5.30	-0.17
2	Coal (MT) excluding Lignite	448.080	524.721	591.488	628.381	619.399	17.10	12.72	6.24	-1.43
3	Steel (Finished Steel) (MT)	73.020	78.498	90.491	94.609	104.574	7.50	15.28	4.55	10.53
4	Cement (MT)	224.160	248.290	274.216	282.817	305.237	10.76	10.44	3.14	7.93
5	Fertilizers (MT) includes Nitrogen and Phosphate Production only	123.449	135.934	147.945	148.199	147.992	10.11	8.84	0.17	-0.14
6	Petroleum :-									
	i) Crude Oil Prod. (MT)	19.870	19.600	19.563	19.08922	18.843	-1.36	-0.19	-2.42	-1.29
	ii) Crude Oil Processed (MT)	155.733	166.300	172.044	175.27402	178.532	6.79	3.45	1.88	1.86
	iii) Natural Gas (MCM)	22777.000	22916.000	24081.090	24237.12	23415.65	0.61	5.08	0.65	-3.39
7	Roads #									
	Widening & Strengthening of Highways									
	i) NHAI (KM)	1739.00	2114.00	2408.00	2425	2353.00	21.56	13.91	0.71	-2.97
	ii) State PWD & BRO (KM)	2518.00	2000.00	2394.30	2103.19	1653.000	-20.57	19.72	-12.16	-21.41
8	Railway Revenue Earning									
	Freight Traffic (MT)	786.270	855.670	1015.640	1037.08	1070.790	8.83	18.70	2.11	3.25
9	Shipping & Ports									
	i) Cargo Handled at Major Ports (MT)	466.191	507.237	535.611	549.561	591.381	8.80	5.59	2.60	7.61
	ii) Coal handled at Major Ports(MT)	97.301	124.634	126.898	123.988	128.064	28.09	1.82	-2.29	3.29
10	Civil Aviation :-									
	iii) Passengers handled at International Terminals (Lakh)	108.972	355.047	445	497.296	533.797	225.81	25.32	11.77	7.34
	iv) Passengers handled at Domestic Terminal (Lakh)	956.391	1702.771	2008.017	2163.470	2219.923	78.04	17.93	7.74	2.61
11	Telecommunications :-									
	i) Wired Subscribers ('000 No.)	3082.172	1948.319	2008.167	2366.414	NA	-36.79	3.07	17.84	-
	ii) New net Cell phone (WLL+ GSM) connections ('000 No.)	-14408.175	1438.791	6988.333	6147.405	NA	-109.99	385.71	-12.03	-
	BU: Billion Units	MCM: Milloion Cubic Meter		** Telecom data is up to November 2024						
	MT: Millions Tonnes	\$: Switching capacity is not provided by the service providers.						KM: Kilometre		
	# : Includes Widening to four/six/eight lanes & two lanes and Strengthening of existing weak pavement only.									

1. POWER

1.1 Power Generation

Table - 1: Overall Power Generation - November 2025

(In Billion Units)

Generation	November 2025		November 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target November 2025	Actual November 2024
Thermal Generation	114.463	97.855	104.192	-14.51	-6.08
Nuclear Generation	4.150	3.860	4.810	-6.99	-19.75
Hydro Generation	9.754	9.817	8.631	0.65	13.74
Import from Bhutan	0.762	0.342	0.128	-55.12	167.19
Renewable Energy	0.000	20.600	16.755	-	22.95
Total	129.129	132.474	134.516	2.59	-1.52

Table - 2: Overall Power Generation - April-November 2025

(In Billion Units)

Generation	Annual Target 2025-2026	April-November 2025		April-November 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-November 2025	Actual April-November 2024
Thermal Generation	1503.662	1000.578	850.439	908.003	-15.01	-6.34
Nuclear Generation	56.592	36.265	35.943	37.905	-0.89	-5.18
Hydro Generation	155.674	121.171	133.420	117.758	10.11	13.30
Import from Bhutan	9.472	7.148	7.710	5.216	7.86	47.81
Renewable Energy	0.000	-	208.952	169.716	-	23.12
Total	1725.400	1160.903	1236.464	1238.598	6.51	-0.17

1.2 Thermal Generation

Table - 3: Region-wise Thermal Generation - November 2025

(In Billion Units)

Region	November 2025		November 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target November 2025	Actual November 2024
Northern Region	25.387	20.054	20.764	-21.01	-3.42
Western Region	43.678	38.193	42.301	-12.56	-9.71
Southern Region	21.615	18.022	18.426	-16.62	-2.19
Eastern Region	22.613	20.581	21.667	-8.99	-5.01
North Eastern Region	1.170	1.006	1.034	-14.02	-2.71
Total	114.463	97.855	104.192	-14.51	-6.08

Table - 4: Region-wise Thermal Generation - April-November 2025

(In Billion Units)

Region	Annual Target 2025-2026	April-November 2025		April-November 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-November 2025	Actual April-November 2024
Northern Region	337.626	225.951	188.245	203.104	-16.69	-7.32
Western Region	561.830	374.140	334.272	358.713	-10.66	-6.81
Southern Region	303.516	200.106	152.364	163.242	-23.86	-6.66
Eastern Region	285.685	190.303	167.339	173.962	-12.07	-3.81
North Eastern Region	15.005	10.078	8.218	8.981	-18.46	-8.50
Total	1503.662	1000.578	850.439	908.003	-15.01	-6.34

Table - 5: Sector-wise Thermal Generation - November 2025

(In Billion Units)

Sector	November 2025		November 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target November 2025	Actual November 2024
Central	41.250	37.584	38.714	-8.89	-2.92
State	37.843	27.567	30.670	-27.15	-10.12
Private	35.370	32.705	34.807	-7.53	-6.04
Total	114.463	97.855	104.192	-14.51	-6.08

Table - 6: Sector-wise cumulative thermal Generation - April-November 2025

(In Billion Units)

Sector	Annual Target 2025-2026	April-November 2025		April-November 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-November 2025	Actual April-November 2024
Central	537.215	356.176	301.919	322.025	-15.23	-6.24
State	489.227	323.936	250.962	272.415	-22.53	-7.88
Private	477.220	320.466	297.557	313.562	-7.15	-5.10
Total	1503.662	1000.578	850.439	908.003	-15.01	-6.34

Table - 7: Fuel-wise breakup of Thermal Power Generation - Nov-25

(In Million Units)

Fuel	November 2025		November 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target November 2025	Actual November 2024
Gas Fired	2872	1701	1434	-40.77	18.62
Oil Fired	31	35	35	12.90	0.00
Multi Fuel Fired	0	0	0	-	-
Lignite Based	2976	2413	2624	-18.92	-8.04
Coal Based	108584	93707	100099	-13.70	-6.39
Total	114463	97855	104192	-14.51	-6.08

Table - 8: Fuel-wise breakup of Thermal Power Generation - April-November 2025

(In Million Units)

Fuel	Annual Target 2025-2026	April-November 2025		April-November 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-November 2025	Actual April-November 2024
Gas Fired	37262	25039	18983	24937	-24.19	-23.88
Oil Fired	400	267	287	292	7.49	-1.71
Multi Fuel Fired	0	0	0	0	-	-
Lignite Based	37000	24376	19373	22463	-20.52	-13.76
Coal Based	1429000	950896	811796	860311	-14.63	-5.64
Total	1503662	1000578	850439	908003	-15.01	-6.34

1.3 Thermal: Plant Load Factor (PLF)

Table - 9: Sector wise Thermal PLF - November 2025 and April-November 2025
(Percentage)

Sector	November 2025		November 2024 Actual	April-November 2025		April-November 2024 Actual
	Target	Achievement (Provisional)		Target	Achievement (Provisional)	
Central	73.78	66.60	68.92	79.50	65.60	69.65
State	67.84	49.98	55.18	71.79	55.67	59.62
Private	64.58	60.21	64.28	71.97	66.69	69.86
All India	68.67	59.01	62.83	74.39	62.68	66.39

1.4 Nuclear Power Generation

Table - 10: Nuclear Power Generation - November 2025
(In Million Units)

Station	November 2025		November 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target November 2025	Actual November 2024
RAPS	907	729	688	-19.63	5.96
NAPS	263	249	315	-5.32	-20.95
KAPS	1077	1247	761	15.78	63.86
TAPS	809	367	777	-54.64	-52.77
KGPAS	382	503	644	31.68	-21.89
MAPS	712	765	1625	7.44	-52.92
Total	4150	3860	4810	-6.99	-19.75

Table - 11: Nuclear Power Generation - April-November 2025

(In Million Units)

Station	Annual Target 2025-2026	April-November 2025		April-November 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-November 2025	Actual April-November 2024
RAPS	12351	7845	7059	5158	-10.02	36.86
NAPS	2896	1813	1466	2467	-19.14	-40.58
KAPS	13498	8886	8061	7658	-9.28	5.26
TAPS	9742	6351	5307	6277	-16.44	-15.45
KGPAS	4723	3114	3790	5173	21.71	-26.73
MAPS	13382	8256	10259	11172	24.26	-8.17
Total	56592	36265	35943	37905	-0.89	-5.18

1.5 Nuclear: Plant Load Factor (PLF)

Table - 12: Station-wise Nuclear PLF - November 2025 and April-November 2025

(Percentage)

Station	November 2025		November 2024 Actual	April-November 2025		April-November 2024 Actual
	Target	Achievement (Provisional)		Target	Achievement (Provisional)	
All India	68.22	61.06	76.08	74.13	69.91	73.72
RAPS	80.50	56.85	53.65	80.50	67.72	49.49
NAPS	70.36	78.63	99.45	70.36	56.90	95.76
KAPS	82.43	94.16	57.48	82.43	74.81	71.08
TAPS	77.47	36.44	77.13	77.47	64.74	76.56
KGPAS	80.57	79.34	101.56	80.57	73.54	100.37
MAPS	63.51	43.55	92.48	63.51	71.80	78.19

Table - 13: Region-wise Hydro Power Generation - November 2025

(In Million Units)

Region	November 2025		November 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target November 2025	Actual November 2024
Northern Region	4023	3867	3418	-3.88	13.14
Western Region	1210	1167	991	-3.55	17.76
Southern Region	2779	3398	2871	22.27	18.36
Eastern Region	891	866	829	-2.81	4.46
North Eastern Region	851	520	521	-38.90	-0.19
Total	9754	9817	8631	0.65	13.74

Table - 14: Region-wise Hydro Power Generation - April-November 2025

(In Million Units)

Region	Annual Target 2025-2026	April-November 2025		April-November 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-November 2025	Actual April-November 2024
Northern Region	80988	66544	68727	64241	3.28	6.98
Western Region	17229	12252	15437	14505	26.00	6.43
Southern Region	34253	23768	32960	24137	38.67	36.55
Eastern Region	12202	9525	9751	8839	2.37	10.32
North Eastern Region	11002	9082	6544	6036	-27.95	8.42
Total	155674	121171	133420	117758	10.11	13.30

1.7 Renewable Energy

**Table - 15: Region-wise Power Generation
through Renewable Energy - November 2025**

(In Million Units)

Region	November 2025		November 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target November 2025	Actual November 2024
Northern Region	0	6321	5452	-	15.94
Western Region	0	6929	5051	-	37.18
Southern Region	0	6935	5872	-	18.10
Eastern Region	0	351	313	-	12.14
North Eastern Region	0	64	68	-	-5.88
Total	0	20600	16755	-	22.95

**Table - 16: Region-wise Power Generation
through Renewable Energy - April-November 2025**

(In Million Units)

Region	Annual Target 2025- 2026	April-November 2025		April- November 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- November 2025	Actual April- November 2024
Northern Region	0	0	56825	49151	-	15.61
Western Region	0	0	66243	51679	-	28.18
Southern Region	0	0	82522	65779	-	25.45
Eastern Region	0	0	2792	2490	-	12.13
North Eastern Region	0	0	570	617	-	-7.62
Total	-	-	208952	169716	-	23.12

**Table - 17: Source-wise Power Generation
through Renewable Energy - November 2025**

(In Million Units)

Sources	November 2025		November 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target November 2025	Actual November 2024
Bagasse	0	1428	981	-	45.57
Biomass	0	339	321	-	5.61
Small Hydel	0	921	861	-	6.97
Solar	0	13186	11247	-	17.24
Wind	0	4483	3109	-	44.19
Others	0	243	236	-	2.97
Total	0	20600	16755	-	22.95

**Table - 18: Source-wise Power Generation
through Renewable Energy - April-November 2025**

(In Million Units)

Sources	Annual Target 2025- 2026	April-November 2025		April- November 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- November 2025	Actual April- November 2024
Bagasse	0	0	3630	2817	-	28.86
Biomass	0	0	2607	2346	-	11.13
Small Hydel	0	0	9550	8959	-	6.60
Solar	0	0	107585	91432	-	17.67
Wind	0	0	83634	62236	-	34.38
Others	-	0	1946	1926	-	1.04
Total	-	-	208952	169716	-	23.12

2. COAL

2.1 Coal Production

Table - 19: Company-wise Coal Production - November 2025

(In Million Tonnes)

Company	November 2025		November 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target November 2025	Actual November 2024
ECL	5.150	4.330	4.590	-15.92	-5.66
BCCL	3.850	2.950	3.420	-23.38	-13.74
CCL	9.760	7.360	7.290	-24.59	0.96
NCL	12.870	11.910	12.780	-7.46	-6.81
WCL	6.050	5.100	6.260	-15.70	-18.53
SECL	17.110	15.780	13.310	-7.77	18.56
MCL	20.900	20.550	19.500	-1.67	5.38
NEC	0.030	0.020	0.030	-33.33	-33.33
CIL - Total	75.720	68.000	67.180	-10.20	1.22
SCCL	6.840	5.340	6.310	-21.93	-15.37
Others (TISCO,IISCO,DVC)	0.000	19.346	17.318	-	11.71
All India - Total	82.560	92.686	90.808	12.27	2.07

Table - 20: Company-wise Coal Production - April-November 2025

(In Million Tonnes)

Company	Annual Target 2025-2026	April-November 2025		April-November 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-November 2025	Actual April-November 2024
ECL	0.000	33.130	28.270	28.760	-14.67	-1.70
BCCL	0.000	29.130	21.370	25.520	-26.64	-16.26
CCL	0.000	64.180	42.650	49.660	-33.55	-14.12
NCL	0.000	92.860	93.250	92.200	0.42	1.14
WCL	0.000	38.180	33.530	37.990	-12.18	-11.74
SECL	0.000	121.480	100.610	97.210	-17.18	3.50
MCL	0.000	146.240	133.690	139.510	-8.58	-4.17
NEC	0.000	0.170	0.140	0.150	-17.65	-6.67
CIL - Total	-	525.350	453.510	471.000	-13.67	-3.71
SCCL	0.000	44.440	37.980	40.150	-14.54	-5.40
Others (TISCO,IISCO,DVC)	0.000	-	127.909	117.231	-	9.11
All India - Total	-	569.790	619.399	628.381	8.71	-1.43

Table - 21: Company-wise Coking Coal Production - November 2025

(In Million Tonnes)

Company	November 2025		November 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target November 2025	Actual November 2024
ECL	0.000	0.000	0.000	-	-
BCCL	0.000	2.780	3.320	-	-16.27
CCL	0.000	1.720	1.570	-	9.55
WCL	0.000	0.000	0.000	-	-
SECL	0.000	0.020	0.020	-	0.00
CIL - Total	0.000	4.520	4.910	-	-7.94
Others	0.000	0.640	0.570	-	12.28
All India - Total	0.000	5.160	5.480	-	-5.84

Table - 22: Company-wise Coking Coal Production - April-November 2025

(In Million Tonnes)

Company	Annual Target 2025-2026	April-November 2025		April-November 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-November 2025	Actual April-November 2024
ECL	0.000	0.000	0.000	0.000	-	-
BCCL	0.000	0.000	20.390	24.630	-	-17.21
CCL	0.000	0.000	10.660	9.950	-	7.14
WCL	0.000	0.000	0.000	0.000	-	-
SECL	0.000	0.000	0.150	0.140	-	7.14
CIL - Total	-	-	31.200	34.720	-	-10.14
Others	0.000	0.000	5.040	4.470	-	12.75
All India - Total	-	-	36.240	39.190	-	-7.53

2.3 Washed Coal Production

Table - 23: Washed Coal Production - November 2025

(In Million Tonnes)

Company	November 2025		November 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target November 2025	Actual November 2024
BCCL	0.000	0.083	0.059	-	40.68
CCL	0.000	0.057	0.065	-	-12.31
WCL	0.000	0.000	0.000	-	-
CIL - Total	0.000	0.140	0.124	-	12.90

Table - 24: Washed Coal Production - April-November 2025

(In Million Tonnes)

Company	Annual Target 2025-2026	April-November 2025		April-November 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-November 2025	Actual April-November 2024
BCCL	0.000	0.000	0.572	0.569	-	0.53
CCL	0.000	0.000	0.413	0.533	-	-22.51
WCL	0.000	0.000	0.000	0.000	-	-
CIL - Total	-	-	0.985	1.102	-	-10.62

2.4 Coking Coal despatch to steel plants

Table - 25: Coking Coal despatch to steel plants - November 2025

(In Million Tonnes)

Company	November 2025		November 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target November 2025	Actual November 2024
ECL	0.000	0.000	0.000	-	-
BCCL	0.160	0.083	0.070	-48.12	18.57
CCL	0.084	0.056	0.073	-33.33	-23.29
WCL	0.000	0.000	0.000	-	-
SECL	0.000	0.000	0.000	-	-
CIL - Total	0.244	0.139	0.143	-43.03	-2.80
Others	0.000	0.000	0.000	-	-
All India - Total	0.244	0.139	0.143	-43.03	-2.80

Table - 26: Coking Coal despatch to steel plants - April-November 2025

(In Million Tonnes)

Company	Annual Target 2025-2026	April-November 2025		April-November 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-November 2025	Actual April-November 2024
ECL	0.000	0.000	0.000	0.000	-	-
BCCL	0.000	1.636	0.524	0.843	-67.97	-37.84
CCL	0.000	0.627	0.425	0.533	-32.22	-20.26
WCL	0.000	0.000	0.000	0.000	-	-
SECL	0.000	0.163	0.000	0.000	-100.00	-
CIL - Total	-	2.427	0.949	1.376	-60.90	-31.03
Others	0.000	0.000	0.000	0.000	-	-
All India - Total	-	2.427	0.949	1.376	-60.90	-31.03

2.5 Coal despatch

Table - 27: Company-wise Coal despatches - November 2025

(In Million Tonnes)

Company	November 2025		November 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target November 2025	Actual November 2024
ECL	5.240	3.550	4.050	-32.25	-12.35
BCCL	4.050	2.950	3.260	-27.16	-9.51
CCL	9.750	6.640	6.840	-31.90	-2.92
NCL	11.740	11.600	12.210	-1.19	-5.00
WCL	6.000	5.080	5.910	-15.33	-14.04
SECL	19.590	15.730	13.630	-19.70	15.41
MCL	21.910	17.880	17.510	-18.39	2.11
NEC	0.020	0.020	0.020	0.00	0.00
CIL - Total	78.300	63.450	63.430	-18.97	0.03
SCCL	6.840	5.130	5.690	-25.00	-9.84
Others (TISCO,IISCO,DVC)	0.000	17.040	16.660	-	2.28
All India - Total	85.140	85.620	85.780	0.56	-0.19

Table - 28: Company-wise Coal despatches - April-November 2025

(In Million Tonnes)

Company	Annual Target 2025-2026	April-November 2025		April-November 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-November 2025	Actual April-November 2024
ECL	0.000	38.370	29.680	30.750	-22.65	-3.48
BCCL	0.000	29.580	23.000	24.920	-22.24	-7.70
CCL	0.000	70.300	45.650	55.990	-35.06	-18.47
NCL	0.000	92.000	91.000	90.020	-1.09	1.09
WCL	0.000	42.940	38.190	42.450	-11.06	-10.04
SECL	0.000	139.140	112.950	109.510	-18.82	3.14
MCL	0.000	162.470	139.160	139.290	-14.35	-0.09
NEC	0.000	0.120	0.110	0.180	-8.33	-38.89
CIL - Total	-	574.920	479.740	493.110	-16.56	-2.71
SCCL	0.000	44.440	38.500	40.400	-13.37	-4.70
Others (TISCO,IISCO,DVC)	0.000	-	133.540	125.260	-	6.61
All India - Total	-	619.360	651.780	658.770	5.23	-1.06

3. STEEL

3.1 Finished Steel Production

Table - 29: Plant-wise finished steel Production - November 2025

(In Thousand Tonnes)

Plant/Producer	November 2025		November 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target November 2025	Actual November 2024
Bhilai Steel Plant (BSP)	0.00	0.00	0.00	-	-
Durgapur Steel Plant (DSP)	0.00	0.00	0.00	-	-
Rourkela Steel Plant (RSP)	0.00	0.00	0.00	-	-
Bokaro Steel Plant (BSL)	0.00	0.00	0.00	-	-
Alloy Steel Plant (ASP)	0.00	0.00	0.00	-	-
Salem Steel Plant (SSP)	0.00	0.00	0.00	-	-
Indian Iron & Steel Plant (ISP)	0.00	0.00	0.00	-	-
Visvesvaraya Iron & Steel Plant (VISL)	0.00	0.00	0.00	-	-
SAIL Conversion Agent	1499.00	1355.00	1178.00	-9.61	15.03
SAIL - Total	1499.00	1355.00	1178.00	-9.61	15.03
ESSAR	*	668.00	672.00	-	-0.60
Tata Steet (TSL)	1334.00	2024.00	1745.00	51.72	15.99
JSWL	*	2047.00	1859.00	-	10.11
JSPL	*	571.00	570.00	-	0.18
RINL (VSP)	434.00	321.00	246.00	-26.04	30.49
Main Producers	-	6986.00	6270.00	-	11.42
Mini and other producers	0.00	6068.00	5403.00	-	12.31
All India - Total	-	13053.00	11672.00	-	11.83

Table - 30: Plant-wise finished steel Production - April-November 2025

(In Thousand Tonnes)

Plant / Producer	Annual Target 2025-2026	April-November 2025		April-November 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-November 2025	Actual April-November 2024
Bhilai Steel Plant (BSP)	*	0.00	0.00	0.00	-	-
Durgapur Steel Plant (DSP)	*	0.00	0.00	0.00	-	-
Rourkela Steel Plant (RSP)	*	0.00	0.00	0.00	-	-
Bokaro Steel Plant (BSL)	*	0.00	0.00	0.00	-	-
Alloy Steel Plant (ASP)	*	0.00	0.00	0.00	-	-
Salem Steel Plant (SSP)	*	0.00	0.00	0.00	-	-
Indian Iron & Steel Plant (ISP)	*	0.00	0.00	0.00	-	-
Visvesvaraya Iron & Steel Plant (VISL)	*	0.00	0.00	0.00	-	-
SAIL Conversion Agent	*	11767.00	11093.00	10303.00	-5.73	7.67
SAIL - Total	-	11767.00	11093.00	10303.00	-5.73	7.67
ESSAR	*	*	5175.00	4904.00	-	5.53
Tata Steet (TSL)	*	10434.00	14977.00	13963.00	43.54	7.26
JSWL	*	*	17291.00	15216.00	-	13.64
JSPL	*	*	4611.00	4538.00	-	1.61
RINL (VSP)	*	3078.00	2810.00	1810.00	-8.71	55.25
Main Producers	-	-	55957.00	50734.00	-	10.29
Mini and other producers	*	0.00	48617.00	43875.00	-	10.81
All India - Total	-	-	104573.00	94608.00	-	10.53

3.2 Capacity utilisation

Table - 31: Capacity Utilisation - November 2025 and November 2025

(In Percentage)

Plant/Producer	Capacity Utilisation			
	November 2025	November 2024	April-November 2025	April-November 2024
Bhilai Steel Plant (BSP)	-	-	-	-
Durgapur Steel Plant (DSP)	-	-	-	-
Rourkela Steel Plant (RSP)	-	-	-	-
Bokaro Steel Plant (BSL)	-	-	-	-
Alloy Steel Plant (ASP)	-	-	-	-
Salem Steel Plant (SSP)	-	-	-	-
Indian Iron & Steel Plant (ISP)	-	-	-	-
Visvesvaraya Iron & Steel Plant (VISL)	-	-	-	-
SAIL Conversion Agent	-	-	-	-
SAIL - Total	88.10	76.60	90.10	83.70
ESSAR	93.20	93.70	90.30	85.50
Tata Steet (TSL)	117.80	116.00	108.90	116.00
JSWL	81.20	73.70	85.70	75.40
JSPL	56.30	56.20	56.90	56.00
RINL (VSP)	76.10	58.50	83.50	53.70
Main Producers	-	-	-	-
Mini and other producers	65.90	63.20	66.20	64.40
All India - Total	111.80	76.50	110.50	76.60

4. CEMENT

4.1 Cement Production

Table - 32: Sector-wise Cement Production - November 2025

(In Lakh Tonnes)

Product/Sector	November 2025		November 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target November 2025	Actual November 2024
A. Public Sector					
CCI	*	0.00	0.00	-	-
Others	*	0.00	0.00	-	-
Total - A	-	0.00	-	-	-
B. Private Sector	*	372.74	320.07	-	16.46
C. Mini & White	*	14.94	18.24	-	-18.09
All India Total (A+B+C)	-	387.68	338.31	-	14.59

Table - 33: Sector-wise Cement Production - April-November 2025

(In Lakh Tonnes)

Product/Sector Producer	April-November 2025		April- November 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target April- November 2025	Actual April- November 2024
A. Public Sector					
CCI	*	0.00	0.00	-	-
Others	*	0.00	0.00	-	-
Total - A	-	-	-	-	-
B. Private Sector	*	2936.76	2710.25	-	8.36
C. Mini & White	*	115.61	117.92	-	-1.96
All India Total(A+B+C)	-	3052.37	2828.17	-	7.93

5. FERTILIZERS

5.1 Fertilizer Production

Table - 34: Fertilizer Production - November 2025

(In Thousand Tonnes)

Product/Sector	November 2025		November 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target November 2025	Actual November 2024
A. NITROGEN					
Public Sector	293.80	300.40	258.10	2.25	16.39
Cooperative Sector	332.20	354.30	352.40	6.65	0.54
Private Sector	837.50	822.10	830.40	-1.84	-1.00
Total - A	1463.50	1476.80	1440.90	0.91	2.49
B. PHOSPHATE					
Public Sector	20.30	22.00	12.00	8.37	83.33
Cooperative Sector	142.40	154.50	135.40	8.50	14.11
Private Sector	371.90	313.60	277.60	-15.68	12.97
Total - B	534.60	490.10	425.00	-8.32	15.32
All India Total(A+B)	1998.10	1966.90	1865.90	-1.56	5.41

Table - 35: Fertilizer Production - April-November 2025

(In Thousand Tonnes)

Product/Sector	Annual Target 2025-2026	April-November 2025		April-November 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-November 2025	Actual April-November 2024
A. NITROGEN						
Public Sector	-	2136.00	2156.00	2126.90	0.94	1.37
Cooperative Sector	-	2537.10	2650.70	2716.70	4.77	-2.43
Private Sector	-	6483.90	6336.10	6479.60	-2.22	-2.21
Total - A	-	11157.00	11142.80	11323.20	-0.03	-1.59
B. PHOSPHATE						
Public Sector	-	157.50	169.90	136.40	7.87	24.56
Cooperative Sector	-	1118.10	1118.70	1167.80	0.55	-4.20
Private Sector	-	2941.80	2367.80	2192.50	-19.28	8.00
Total - B	-	4217.40	3656.40	3496.70	-13.01	4.57
All India Total(A+B)	-	15374.40	14799.20	14819.90	-3.58	-0.14

5.2 Neem coated Urea Production

Table - 34 A: Neem coated Urea Production - November 2025

(In Thousand Tonnes)

Product/Sector	November 2025		November 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target November 2025	Actual November 2024
Public Sector	586.10	596.70	523.60	1.81	13.96
Cooperative Sector	588.78	625.60	634.80	6.25	-1.45
Private Sector	1489.18	1402.90	1462.30	-5.79	-4.06
Total	2664.06	2625.20	2620.70	-1.46	0.17

Table - 35 A: Neem coated Urea Production - April-November 2025

(In Thousand Tonnes)

Product/Sector	Annual Target 2025-2026	April-November 2025		April-November 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-November 2025	Actual April-November 2024
Public Sector	-	4241.36	4242.20	4265.00	0.02	-0.53
Cooperative Sector	-	4449.86	4691.60	4804.50	5.43	-2.35
Private Sector	-	11429.65	10826.80	11451.80	-5.27	-5.46
Total	-	20120.87	19760.60	20521.30	-1.79	-3.71

Table - 36: Sector wise Capacity Utilisation - April-November 2025

(In Percentage)

Product/Sector	Capacity Utilisation			
	November 2025	November 2024	April-November 2025	April-November 2024
A. NITROGEN				
Public Sector	114.90	98.70	103.10	101.70
Cooperative Sector	132.90	132.20	124.30	127.40
Private Sector	107.30	108.40	103.40	105.80
Total - A	114.10	111.40	107.60	109.40
B. PHOSPHATE				
Public Sector	88.40	48.20	85.30	68.50
Cooperative Sector	111.00	97.20	100.40	104.80
Private Sector	75.50	66.80	71.30	66.00
Total - B	84.60	73.40	78.90	75.40
All India	105.00	99.60	98.80	98.90

6. PETROLEUM & NATURAL GAS

Table - 37: Production of Crude Oil - November 2025

(In Thousand Tonnes)

Name of the Unit	November 2025		November 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target November 2025	Actual November 2024
A. Oil & Natural Gas corporation (ONGC)					
Gujarat	406.45	362.48	377.01	-10.82	-3.85
Assam	98.08	86.99	85.58	-11.31	1.65
Tamil Nadu	20.00	14.34	15.21	-28.30	-5.72
Offshore	1076.78	976.08	1006.81	-9.35	-3.05
Andhra Pradesh	21.13	16.71	18.86	-20.92	-11.40
Tripura	0.18	0.22	0.12	22.22	83.33
Total - A	1622.62	1456.82	1503.59	-10.22	-3.11
B. Oil India Ltd. (OIL)					
Assam	308.33	271.90	273.52	-11.82	-0.59
Arunachal Pradesh	2.62	3.73	2.23	42.37	67.26
Rajasthan(Heavy Oil)	4.62	0.02	2.59	-99.57	-99.23
Total - B	315.57	275.65	278.34	-12.65	-0.97
C. DGH (JVC/Private)	645.10	538.27	562.68	-16.56	-4.34
All India Total (A+B)	2583.29	2270.74	2344.61	-12.10	-3.15

Table - 38: Production of Crude Oil - April-November 2025

(In Thousand Tonnes)

Name of the Unit	Annual Target 2025-2026	April-November 2025		April-November 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-November 2025	Actual April-November 2024
A. Oil & Natural Gas corporation (ONGC)						
Gujarat	*	3212.18	2981.73	3033.88	-7.17	-1.72
Assam	*	780.30	697.54	699.21	-10.61	-0.24
Tamil Nadu	*	157.00	123.50	136.74	-21.34	-9.68
Offshore	*	8807.38	8000.48	8354.72	-9.16	-4.24
Andhra Pradesh	*	166.87	147.80	149.35	-11.43	-1.04
Tripura	*	1.49	1.11	1.07	-25.50	3.74
Total - A	*	13125.22	11952.16	12374.97	-8.94	-3.42
B. Oil India Ltd. (OIL)						
Assam	*	2430.72	2210.87	2267.65	-9.04	-2.50
Arunachal Pradesh	*	19.50	22.28	21.21	14.26	5.04
Rajasthan(Heavy Oil)	*	29.84	23.21	20.51	-22.22	13.16
Total - B	*	2480.06	2256.36	2309.37	-9.02	-2.30
C. DGH (JVC/Private)	*	5262.92	4634.79	4404.88	-11.94	5.22
All India Total (A+B+C)	*	20868.20	18843.31	19089.22	-9.70	-1.29

6.2 Refinery Production

Table - 39: Refinery Production - November 2025

(In Thousand Tonnes)

Name of the Unit	November 2025		November 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target November 2025	Actual November 2024
BORL(Bina)	660.03	710.68	661.83	7.67	7.38
BPCL, Kochi	1445.00	1522.79	1355.68	5.38	12.33
BPCL, Mumbai	1305.00	1294.06	954.99	-0.84	35.51
CPCL, Manali	960.00	952.29	901.68	-0.80	5.61
CPCL, Narimanam (CBR)	0.00	0.00	0.00	-	-
EOL, Vadinar	1666.07	1554.38	1695.00	-6.70	-8.30
HMEL, GGSR, Bhatinda	1070.78	443.25	1070.78	-58.60	-58.60
HPCL, Mumbai	830.00	844.11	878.42	1.70	-3.91
HPCL, Vishakhapatnam	1261.00	1173.56	1160.38	-6.93	1.14
IOC, Barauni	577.00	555.70	569.05	-3.69	-2.35
IOC, Bongaigaon	249.89	242.29	251.54	-3.04	-3.68
IOC, Digboi	63.86	65.09	69.13	1.93	-5.84
IOC, Gujarat(Koyali)	1322.18	1148.16	1318.25	-13.16	-12.90
IOC, Guwahati	108.01	98.03	91.72	-9.24	6.88
IOC, Haldia	729.22	581.76	702.64	-20.22	-17.20
IOC, Mathura	855.00	865.54	323.19	1.23	167.81
IOC, Panipat	1239.70	1349.26	1354.48	8.84	-0.39
IOC, Paradip	1378.80	1330.68	1333.39	-3.49	-0.20
MRPL, Mangalore	1475.00	1474.30	1506.85	-0.05	-2.16
NRL, Numaligarh	234.13	277.09	261.05	18.35	6.14
ONGC, Tatipaka	5.50	6.42	5.83	16.73	10.12
RIL, Jamnagar	2846.43	2928.31	2846.43	2.88	2.88
RIL, SEZ	2390.53	2778.22	2390.53	16.22	16.22
All India Total	22673.13	22195.97	21702.84	-2.10	2.27

Table - 40: Refinery Production - April-November 2025

(In Thousand Tonnes)

Name of the Unit	Annual Target 2025-2026	April-November 2025		April-November 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-November 2025	Actual April-November 2024
BORL(Bina)	*	5045.08	4658.60	5053.97	-7.66	-7.82
BPCL, Kochi	*	11529.00	11844.04	11124.27	2.73	6.47
BPCL, Mumbai	*	10239.00	10722.76	10216.05	4.72	4.96
CPCL, Manali	*	7128.00	7614.20	6534.65	6.82	16.52
CPCL, Narimanam (CBR)	*	0.00	0.00	0.00	#DIV/0!	-
EOL, Vadinar	*	13537.65	12578.04	13658.90	-7.09	-7.91
HMEL, GGSR, Bhatinda	*	8713.82	7699.22	8713.82	-11.64	-11.64
HPCL, Mumbai	*	6626.00	6640.59	6453.30	0.22	2.90
HPCL, Vishakhapatnam	*	10054.20	10602.39	9713.14	5.45	9.16
IOC, Barauni	*	4692.94	4140.42	4463.82	-11.77	-7.24
IOC, Bongaigaon	*	2029.12	2007.39	1760.68	-1.07	14.01
IOC, Digboi	*	475.03	465.22	518.32	-2.07	-10.24
IOC, Gujarat(Koyali)	*	8991.51	7413.48	10602.31	-17.55	-30.08
IOC, Guwahati	*	859.58	844.91	821.31	-1.71	2.87
IOC, Haldia	*	5747.19	5597.32	4074.14	-2.61	37.39
IOC, Mathura	*	6363.00	6655.08	4772.87	4.59	39.44
IOC, Panipat	*	10082.88	10644.22	10199.96	5.57	4.36
IOC, Paradip	*	11040.84	11006.63	9105.78	-0.31	20.88
MRPL, Mangalore	*	10975.00	10767.82	11811.52	-1.89	-8.84
NRL, Numaligarh	*	1918.50	2019.76	1980.62	5.28	1.98
ONGC, Tatipaka	*	42.50	49.70	44.86	16.94	10.79
RIL, Jamnagar	*	23182.57	22158.59	23182.56	-4.42	-4.42
RIL, SEZ	*	20467.18	22402.09	20467.17	9.45	9.45
All India Total	*	179740.59	178532.45	175274.02	-0.67	1.86

6.3 Refinery Capacity Utilisation

Table - 41: Refinery Capacity Utilisation - November 2025

(In Thousand Tonnes)

Name of the Unit	November 2025			November 2024		
	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity
BORL(Bina)	641.10	710.68	110.9	641.10	661.83	103.2
BPCL, Kochi	1273.97	1522.79	119.5	1273.97	1355.68	106.4
BPCL, Mumbai	986.30	1294.06	131.2	986.30	954.99	96.8
CPCL, Manali	863.01	952.29	110.4	863.01	901.68	104.5
CPCL, Narimanam (CBR)	0.00	0.00	-	0.00	0.00	-
EOL, Vadinar	1643.84	1554.38	94.6	1643.84	1695.00	103.1
HMEL, GGSR, Bhatinda	928.77	443.25	47.7	928.77	1070.78	115.3
HPCL, Mumbai	780.82	844.11	108.1	780.82	878.42	112.5
HPCL, Vishakhapatnam	1126.03	1173.56	104.2	1126.03	1160.38	103.1
IOC, Barauni	493.15	555.70	112.7	493.15	569.05	115.4
IOC, Bongaigaon	221.92	242.29	109.2	221.92	251.54	113.4
IOC, Digboi	53.42	65.09	121.9	53.43	69.13	129.4
IOC, Gujarat(Koyali)	1126.03	1148.16	102.0	1126.03	1318.25	117.1
IOC, Guwahati	98.63	98.03	99.4	98.63	91.72	93.0
IOC, Haldia	657.53	581.76	88.5	657.53	702.64	106.9
IOC, Mathura	657.53	865.54	131.6	657.53	323.19	49.2
IOC, Panipat	1232.88	1349.26	109.4	1232.88	1354.48	109.9
IOC, Paradip	1232.88	1330.68	107.9	1232.88	1333.39	108.2
MRPL, Mangalore	1232.88	1474.30	119.6	1232.88	1506.85	122.2
NRL, Numaligarh	246.58	277.09	112.4	246.58	261.05	105.9
ONGC, Tatipaka	5.42	6.42	118.5	5.43	5.83	107.4
RIL, Jamnagar	2712.33	2928.31	108.0	2712.33	2846.43	104.9
RIL, SEZ	2893.15	2778.22	96.0	2893.15	2390.53	82.6
All India Total	21108.17	22195.97	105.2	21108.19	21702.84	102.8

Table - 42: Refinery Capacity Utilisation - April-November 2025

(In Thousand Tonnes)

Name of the Unit	April-November 2025			April-November 2024		
	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity
BORL(Bina)	5214.25	4658.60	89.3	5214.25	5053.97	96.9
BPCL, Kochi	10361.64	11844.04	114.3	10361.64	11124.27	107.4
BPCL, Mumbai	8021.92	10722.76	133.7	8021.92	10216.05	127.4
CPCL, Manali	7019.18	7614.20	108.5	7019.18	6534.65	93.1
CPCL, Narimanam (CBR)	0.00	0.00	-	0.00	0.00	-
EOL, Vadinar	13369.86	12578.04	94.1	13369.86	13658.90	102.2
HMEL, GGSR, Bhatinda	7553.97	7699.22	101.9	7553.97	8713.82	115.4
HPCL, Mumbai	6350.69	6640.59	104.6	6350.69	6453.30	101.6
HPCL, Vishakhapatnam	9158.36	10602.39	115.8	9158.36	9713.14	106.1
IOC, Barauni	4010.96	4140.42	103.2	4010.96	4463.82	111.3
IOC, Bongaigaon	1804.93	2007.39	111.2	1804.93	1760.68	97.6
IOC, Digboi	434.52	465.22	107.1	434.52	518.32	119.3
IOC, Gujarat(Koyali)	9158.36	7413.48	81.0	9158.36	10602.31	115.8
IOC, Guwahati	802.19	844.91	105.3	802.19	821.31	102.4
IOC, Haldia	5347.95	5597.32	104.7	5347.95	4074.14	76.2
IOC, Mathura	5347.95	6655.08	124.4	5347.95	4772.87	89.3
IOC, Panipat	10027.40	10644.22	106.2	10027.40	10199.96	101.7
IOC, Paradip	10027.40	11006.63	109.8	10027.40	9105.78	90.8
MRPL, Mangalore	10027.40	10767.82	107.4	10027.40	11811.52	117.8
NRL, Numaligarh	2005.48	2019.76	100.7	2005.48	1980.62	98.8
ONGC, Tatipaka	44.12	49.70	112.7	44.12	44.86	101.7
RIL, Jamnagar	22060.27	22158.59	100.5	22060.27	23182.56	105.1
RIL, SEZ	23530.96	22402.09	95.2	23530.96	20467.17	87.0
All India Total	171679.76	178532.47	104.0	171679.76	175274.02	102.1

6.4 Natural Gas Production

Table - 43: Production of Natural Gas - November 2025

(In Million Cubic Metres)

Area/State	November 2025		November 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		November 2025 Target	November 2024 Actual
A. Oil & Natural Gas corporation (ONGC)					
Gujarat	66.78	66.59	67.40	-0.28	-1.20
Assam	36.55	30.88	27.57	-15.51	12.01
Tamil Nadu	82.96	76.41	81.35	-7.90	-6.07
Offshore	1262.83	1216.23	1220.00	-3.69	-0.31
Andhra Pradesh	68.83	57.25	59.65	-16.82	-4.02
Tripura	134.85	98.39	94.95	-27.04	3.62
Rajasthan	1.50	0.00	0.00	-100.00	-
Total - A	1654.30	1545.75	1550.92	-6.56	-0.33
B. Oil India Ltd. (OIL)					
Rajasthan	25.26	18.14	23.74	-28.19	-23.59
Assam	276.54	247.11	233.56	-10.64	5.80
Arunachal Pradesh	4.86	2.72	2.52	-44.03	7.94
Total - B	306.66	267.97	259.82	-12.62	3.14
C. DGH (JVC/Private)	1054.45	1082.09	1161.47	2.62	-6.83
All India Total (A+B+C)	3015.41	2895.81	2972.21	-3.97	-2.57

Table - 44: Production of Natural Gas - April-November 2025

(In Million Cubic Metres)

Area/State	Annual Target 2025-2026	April-November 2025		April-November 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-November 2025	Actual April-November 2024
A. Oil & Natural Gas corporation (ONGC)						
Gujarat	*	545.38	554.24	531.17	1.62	4.34
Assam	*	287.68	234.89	231.15	-18.35	1.62
Tamil Nadu	*	662.45	616.54	667.68	-6.93	-7.66
Offshore	*	9974.97	9652.59	9838.18	-3.23	-1.89
Andhra Pradesh	*	529.55	486.41	489.84	-8.15	-0.70
Tripura	*	1037.93	807.82	816.63	-22.17	-1.08
Rajasthan	*	10.00	0.00	0.00	-100.00	-
Total - A	*	13047.96	12352.49	12574.65	-5.33	-1.77
B. Oil India Ltd. (OIL)						
Rajasthan	*	198.12	161.52	113.97	-18.47	41.72
Assam	*	2238.64	1933.95	1974.14	-13.61	-2.04
Arunachal Pradesh	*	35.87	26.92	24.62	-24.95	9.34
Total - B	*	2472.63	2122.39	2112.73	-14.16	0.46
C. DGH (JVC/Private)	*	8668.72	8940.77	9549.74	3.14	-6.38
All India Total (A+B+C)	*	24189.31	23415.65	24237.12	-3.20	-3.39

7. ROADS

7.1 UPGRADATION OF NATIONAL HIGHWAYS

Table - 45: Performance of NHAI during - November 2025

Financial (Rs. in Crore)	November 2025		November 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target November 2025	Actual November 2024
Total Expenditure	0.00	0.00	0.00	-	-
Physical					
Widening/ Strengthening/ existing weak pavement to four/six/eight lanes (Kms.)	473.00	446.00	403.00	-5.71	10.67
Construction of Bridges (Nos.)	0	0	0	-	-
Construction of bypass (Nos.)	0	0	0	-	-

Table - 46: Performance of NHAI during - April-November 2025

Financial (Rs. in Crore)	Annual Target 2025- 2026	April-November 2025		April- November 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- November 2025	Actual April- November 2024
Total Expenditure	0.00	0.00	0.00	0.00	-	-
Physical						
Widening/ Strengthening/ existing weak pavement to four/six/eight lanes (Kms.)	4640.00	2756.00	2353.00	2425.00	40.65	-2.97
Construction of Bridges (Nos.)	0	0	0	0	-	-
Construction of bypass (Nos.)	0	0	0	0	-	-

Table - 47: Performance of State PWD and BRO during - November 2025

Financial (Rs. in Crore)	November 2025		November 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target	Actual November 2024
Total Expenditure	0.00	0.00	0.00	-	-
Physical					
Improvement of low grade section (Kms.)	0.00	0.00	0.00	-	-
Widening to four/six/eight lanes (Kms.)	406.00	25.00	71.06	-	-64.82
Widening to two lanes (Kms.)		180.00	278.73	-	-35.42
Strengthening of existing weak pavement (Kms.)		21.00	31.33	-	-32.97
Construction of Missing Links (Kms.)		0.00	0.00	-	-
Rehabilitation/ Construction of Bridges (Nos.)		0	0	-	-
Construction of bypasses (Nos.)		0	0	-	-
Improvement of riding quality prog.(IRQP) (Kms.)	0.00	0.00	10.84	-	-100.00

Table - 48: Performance of State PWD and BRO during - April-November 2025

Financial (Rs. in Crores)	Annual Target 2025- 2026	April-November 2025		April- November 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- November 2025	Actual April- November 2024
Total Expenditure	0.00	0.00	0.00	0.00	-	-
Physical						
Improvement of low grade section (Kms.)	0.00	0.00	0.00	0.00	-	-
Widening to four/six/eight lanes (Kms.)	4410.00	2015.00	288.00	390.47	-	-26.24
Widening to two lanes (Kms.)			1245.00	1513.18	-	-17.72
Strengthening of existing weak pavement (Kms.)			120.00	199.54	-	-39.86
Construction of Missing Links (Kms.)			0.00	0.00	-	-
Rehabilitation/ Construction of Bridges (Nos.)			0	0	-	-
Construction of bypasses (Nos.)			0	0	-	-
Improvement of riding quality prog.(IRQP) (Kms.)	0.00	0.00	122.15	222.00	-	-44.98

8. RAILWAYS

8.1 Revenue earning freight traffic

Table - 49: Revenue earning freight traffic - November 2025

(In Million Tonnes)

Commodity	November 2025		November 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target November 2025	Actual November 2024
Coal	70.67	67.67	67.74	-4.25	-0.10
Raw material for steel plants except Iron Ore	2.58	2.35	2.25	-8.91	4.44
Pig iron and finished steel	6.15	6.20	5.35	0.81	15.89
Iron ore	15.74	15.68	14.30	-0.38	9.65
Cement	12.87	10.93	10.21	-15.07	7.05
Foodgrains	4.10	3.88	4.01	-5.37	-3.24
Fertilizers	4.93	6.66	6.03	35.09	10.45
Mineral Oil (POL)	4.27	4.24	4.13	-0.70	2.66
Container Service	7.49	7.68	7.18	2.54	6.96
Balance other goods	10.79	10.42	8.99	-3.43	15.91
Total	139.61	135.71	130.19	-2.78	4.24

Table - 50: Revenue earning freight traffic - April-November 2025

(In Million Tonnes)

Commodity	Annual Target 2025-2026	April-November 2025		April-November 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-November 2025	Actual April-November 2024
Coal	0.00	556.16	530.50	529.78	-4.61	0.14
Raw material for steel plants except Iron Ore	0.00	20.33	20.76	19.02	2.12	9.15
Pig iron and finished steel	0.00	48.40	49.53	43.03	2.33	15.11
Iron ore	0.00	123.89	120.87	115.36	-2.44	4.78
Cement	0.00	101.30	95.68	90.50	-5.55	5.72
Foodgrains	0.00	32.29	31.97	32.03	-0.99	-0.19
Fertilizers	0.00	38.82	45.08	39.77	16.13	13.35
Mineral Oil (POL)	0.00	33.58	34.02	33.64	1.31	1.13
Container Service	0.00	58.93	62.40	57.54	5.89	8.45
Balance other goods	0.00	84.94	79.98	76.41	-5.84	4.67
Total	-	1098.64	1070.79	1037.08	-2.53	3.25

9. SHIPPING & PORTS

9.1 Cargo handled at Major Ports

Table - 51: Cargo handled at major ports - November 2025

(In Thousand Tonnes)

Name of the port	November 2025		November 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target November 2025	Actual November 2024
Kolkata	*	1488	1493	-	-0.33
Haldia	*	4669	4389	-	6.38
Paradip	*	12783	11761	-	8.69
Vishakhapatnam	*	8237	6076	-	35.57
Chennai	*	4072	3781	-	7.70
V.O.Chidambaranar (Tuticorin)	*	3086	3236	-	-4.64
Cochin	*	3554	3111	-	14.24
New Mangalore	*	4185	3598	-	16.31
Mormugao	*	2028	1326	-	52.94
JN Port Trust (JNPT)	*	8338	7629	-	9.29
Mumbai	*	7081	5408	-	30.94
Kandla	*	13867	12381	-	12.00
Kamarajar (Ennore)	*	4015	3436	-	16.85
Total	*	77403	67625	-	14.46

Table - 52: Cargo handled at major ports - April-November 2025

(In Thousand Tonnes)

Name of the port	Annual Target 2025-2026	April-November 2025		April-November 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-November 2025	Actual April-November 2024
Kolkata	*	*	11679	9799	-	19.19
Haldia	*	*	32928	29014	-	13.49
Paradip	*	*	101754	96679	-	5.25
Vishakhapatnam	*	*	58244	53967	-	7.93
Chennai	*	*	38434	35177	-	9.26
V.O.Chidambaranar (Tuticorin)	*	*	28315	27799	-	1.86
Cochin	*	*	25320	24434	-	3.63
New Mangalore	*	*	31347	28578	-	9.69
Mormugao	*	*	13099	10944	-	19.69
JN Port Trust (JNPT)	*	*	66471	60050	-	10.69
Mumbai	*	*	49430	46287	-	6.79
Kandla	*	*	102401	95697	-	7.01
Kamarajar (Ennore)	*	*	31959	31136	-	2.64
Total	*	*	591381	549561	-	7.61

9.2 Coal handled at major ports**Table - 53: Coal handled at major ports - November 2025**

(In Thousand Tonnes)

Name of the port	November 2025		November 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target November 2025	Actual November 2024
Kolkata	*	182	343	-	-46.94
Haldia	*	1861	1856	-	0.27
Paradip	*	5630	5243	-	7.38
Vishakhapatnam	*	1632	1240	-	31.61
Chennai	*	0	0	-	-
V.O.Chidambaranar (Tuticorin)	*	788	1438	-	-45.20
Cochin	*	0	0	-	-
New Mangalore	*	595	571	-	4.20
Mormugao	*	1006	686	-	46.65
JN Port Trust (JNPT)	*	0	0	-	-
Mumbai	*	1285	650	-	97.69
Kandla	*	1043	1488	-	-29.91
Kamarajar (Ennore)	*	2216	1702	-	30.20
Total	*	16238	15217	-	6.70

Table - 54: Coal handled at major ports - April-November 2025

(In Thousand Tonnes)

Name of the port	Annual Target 2025-2026	April-November 2025		April-November 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-November 2025	Actual April-November 2024
Kolkata	*	*	270	486	-	-44.40
Haldia	*	*	12748	9635	-	32.30
Paradip	*	*	45589	43856	-	4.00
Vishakhapatnam	*	*	10621	11350	-	-6.40
Chennai	*	*	0	0	-	-
V.O.Chidambaranar (Tuticorin)	*	*	10221	12384	-	-17.50
Cochin	*	*	0	0	-	-
New Mangalore	*	*	4675	5166	-	-9.50
Mormugao	*	*	6966	5900	-	18.10
JN Port Trust (JNPT)	*	*	0	0	-	-
Mumbai	*	*	7111	6004	-	18.40
Kandla	*	*	12990	12797	-	1.50
Kamarajar (Ennore)	*	*	16873	16410	-	2.80
Total	*	*	128064	123988	-	3.29

10. CIVIL AVIATION

10.1 Passenger Traffic handled at Airports

Table - 57: Airport-wise Passenger Traffic handled - November 2025

(In Numbers)

Airports/ Terminal		November 2025		PAX Traffic during November 2024	% Variation Over	
		Target	PAX Traffic		Target November 2025	Actual November 2024
Mumbai	International	1469678	1461956	1372746	-0.53	6.50
	Domestic	3394077	3426556	3403020	0.96	0.69
Kolkata	International	224884	208081	204440	-7.47	1.78
	Domestic	1883765	1690918	1697086	-10.24	-0.36
Delhi	International	1961207	1907845	1853089	-2.72	2.95
	Domestic	5194352	5391589	4935825	3.80	9.23
Chennai	International	507847	503589	474623	-0.84	6.10
	Domestic	1488299	1524980	1365412	2.46	11.69
Trivandrum	International	171007	196744	182113	15.05	8.03
	Domestic	271182	193587	227779	-28.61	-15.01
Others	International	2826606	2782278	2481183	-1.57	12.14
	Domestic	19251405	18662931	17262738	-3.06	8.11
Total	International	7161228	7060493	6568194	-1.41	7.50
	Domestic	31483081	30890561	28891860	-1.88	6.92
Total (International+Domestic)		38644309	37951054	35460054	-1.79	7.02

Table - 58: Airport-wise Passenger Traffic handled - April-November 2025

(In Numbers)

Airports/ Terminal		Annual Target 2025-2026	April-November 2025		PAX Traffic during April-November 2024	% Variation Over	
			Target	PAX Traffic		Target April-November 2025	Actual April-November 2024
Mumbai	International	*	10764341	10714144	10054380	-0.47	6.56
	Domestic	*	25759232	25748383	25827105	-0.04	-0.30
Kolkata	International	*	1766280	1513127	1605709	-14.33	-5.77
	Domestic	*	13935575	12377125	12554572	-11.18	-1.41
Delhi	International	*	14633659	13849323	13826933	-5.36	0.16
	Domestic	*	39706308	36631702	37730090	-7.74	-2.91
Chennai	International	*	4106888	4140623	3838213	0.82	7.88
	Domestic	*	11638181	11296973	10677229	-2.93	5.80
Trivandrum	International	*	1477859	1716949	1573842	16.18	9.09
	Domestic	*	2038756	1447304	1712451	-29.01	-15.48
Others	International	*	21458131	21445555	18830521	-0.06	13.89
	Domestic	*	142764979	134490852	127845548	-5.80	5.20
Total	International	*	54207158	53379721	49729598	-1.53	7.34
	Domestic	*	235843031	221992339	216346995	-5.87	2.61
Total (International+Domestic)		*	290050189	275372060	266076593	-5.06	3.49

11. TELECOMMUNICATIONS

Table - 59: Performance of Telecommunication Sector - November 2025

Name of the Product/Sector	Sep-25		November 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target November 2025	Actual November 2024
Net addition in switching capacity - wireline & wireless (WLL+GSM) (in Lines)					
a) Public Sector	-	-	-	-	-
b) Private Sector	-	-	-	-	-
Total	-	-	-	-	-
Provision of net new DELs Telephone connections wireline (Fixed) (in Numbers)					
a) Public Sector	-	-	-	-	-
b) Private Sector	-	-	-	-	-
Total	-	45.11	40.97	-	10.10
Provision of net new Wireless (Mobile) connections (WLL+GSM) (in Numbers)					
a) Public Sector	-	-	-	-	-
b) Private Sector	-	-	-	-	-
Total	-	958.54	903.79	-	6.06

Table - 60: Performance of Telecommunication Sector - April,2024- November 2025

Name of the Product/Sector	Annual Target 2024-2025	April,2025- November 2026		April,2024- November 2025 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025- November 2026	Actual April,2024- November 2025
Net addition in switching capacity - wireline & wireless (WLL+GSM) (in Lines)						
a) Public Sector	0	0	0	0	-	-
b) Private Sector	0	0	0	0	-	-
Total	-	-	-	-	-	-
Provision of net new DELs Telephone connections wireline (Fixed) (in Numbers)						
a) Public Sector	0	0	-	-	-	-
b) Private Sector	0	0	-	-	-	-
Total	-	-	-	-	-	-
Provision of net new Wireless (Mobile) connections (WLL+GSM) (in Numbers)						
a) Public Sector	0	0	-	-	-	-
b) Private Sector	0	0	-	-	-	-
Total	-	-	-	-	-	-



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