



Government of India  
Ministry of Statistics and Programme Implementation

# Monthly Review Report on Infrastructure Performance

July 2025

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### Key Highlights of Infrastructure Performance for the Month of July-2025

- i) The sectors such as **Petroleum**: Crude Oil Processed (101.26%) and **Coal** Production (100.97%) have achieved the target in the month of July-2025.
- ii) Some of the sectors such as **Railways**: Revenue Earning Freight Traffic (96.91%), **Civil Aviation**: Passenger traffic at International Terminals (96.77%), **Fertilizers** production (96.61%), **Petroleum**: Crude Oil Production (90.26%) and Natural Gas Production (96.44%) achieved above 90% of its target level.
- iii) The sectors such as Steel (13.80%), Cement (11.36%), **Civil Aviation**: Passenger Traffic at International Airport terminals (5.48%) registered significant performance (**growth Y-o-Y**).
- iv) The sectors such as Steel (9.54%), Cement (8.64%), **Shipping & Ports**: Total Cargo handled at major ports (5.22%), **Civil Aviation**: Passenger Traffic at International Airport terminals (6.60%) have reported significant growth rates (**Cumulative Growth Rate**).

## **Performance of Infrastructure Sectors**

### **(July 2025 and April 2025 – July 2025)**

#### **Introduction**

This report analyses eleven important components of the Infrastructure Sector which are as follows:

- i) Power Generation ( Non-renewable & Renewable)
- ii) Coal including Lignite (Production)
- iii) Finished Steel (Production)
- iv) Cement (Production)
- v) Fertilizers (Nitrogen, Phosphate and Urea Production)
- vi) Petroleum (Production & Processing of Crude Oil, Production of Natural Gas)
- vii) Roads (Up gradation of the highways by NHAI, State PWD and Border Road Organization (BRO))
- viii) Railways (Passenger Traffic, Gauge, Doubling & New Line, Revenue Earning Freight Traffic)
- ix) Shipping & Ports (Cargo and Coal handled)
- x) Civil Aviation (Passenger traffic and Aircraft Movements)
- xi) Telecommunications

The performance of the sectors have been measured w.r.t its targets (monthly), growth rates (M-o-M) and capacity utilization of selected sectors.

## Monthly Performance of Key Infrastructure Sectors during July 2025

During July 2025, **achievement** across various infrastructure sectors against the target for the month is as below:

- Power generation excluding renewable (87.21 *per cent*)
- Production of Coal excluding Lignite (100.97 *per cent*)
- Fertilisers – Nitrogen, Phosphate & Urea Production (96.61 *per cent*)
- Petroleum & Natural Gas - Crude Oil Production (90.26 *per cent*), Crude Oil Processed (101.26 *per cent*) and Natural gas (96.44 *per cent*)
- Railways – Revenue Earning Freight Traffic (96.91 *per cent*)
- Civil Aviation - Passengers traffic at International (96.77 *per cent*) & Domestic Terminals (89.40 *per cent*)

**During July 2025**, Finished Steel Production (13.80 *per cent*), Cement Production (11.36 *per cent*), Crude Oil Processed (2.62 *per cent*) were higher than the corresponding month of the previous year.

Further, Passenger Traffic carried by railways (3.43 *per cent*), Revenue Earning Freight Traffic carried by railways (0.03 *per cent*), Total Cargo (4.00 *per cent*) handled at major ports and Passenger traffic at International Airport terminals (5.48 *per cent*) were higher than the corresponding month of the previous year.

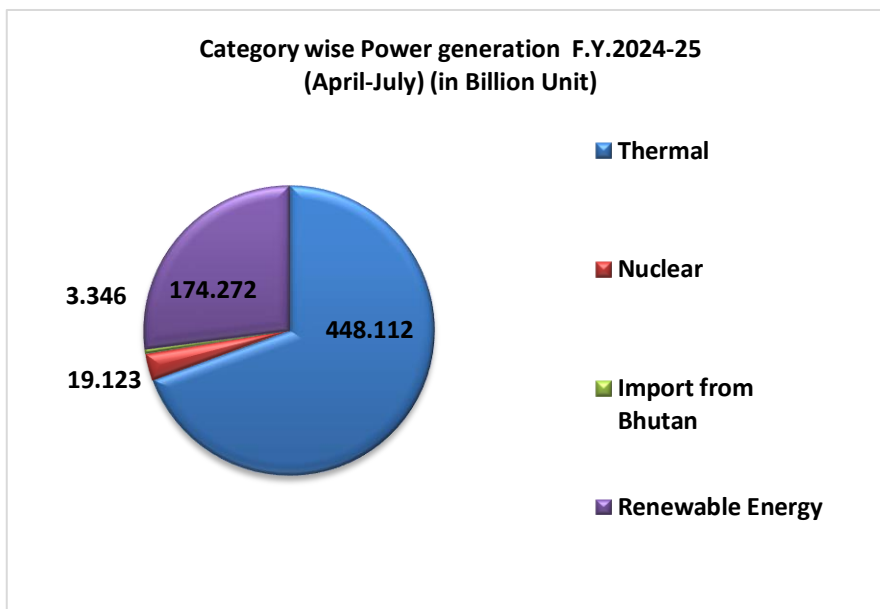
## Annual Performance of Key Infrastructure Sectors during April 2025 – July 2025

As compared to April to July 2024, the cumulative growth rate in the period April to July 2025 in key infrastructure sectors registered are as follows:

- Finished Steel (9.54 *per cent*)
- Cement Production (8.64 *per cent*)
- Processing of Crude oil (1.11 *per cent*)
- Up gradation of the highways by NHAI (0.43 *per cent*)
- Passenger traffic carried by Railways (4.17 *per cent*)
- Revenue earning Goods Traffic carried by Railways (1.90 *per cent*)
- Cargo handled at major Shipping Ports (5.22 *per cent*)
- Passenger Traffic at International (6.60 *per cent*) and Domestic (3.40 *per cent*) Airport terminals; and
- Aircraft Movements (4.00 *per cent*).

## 1. Power

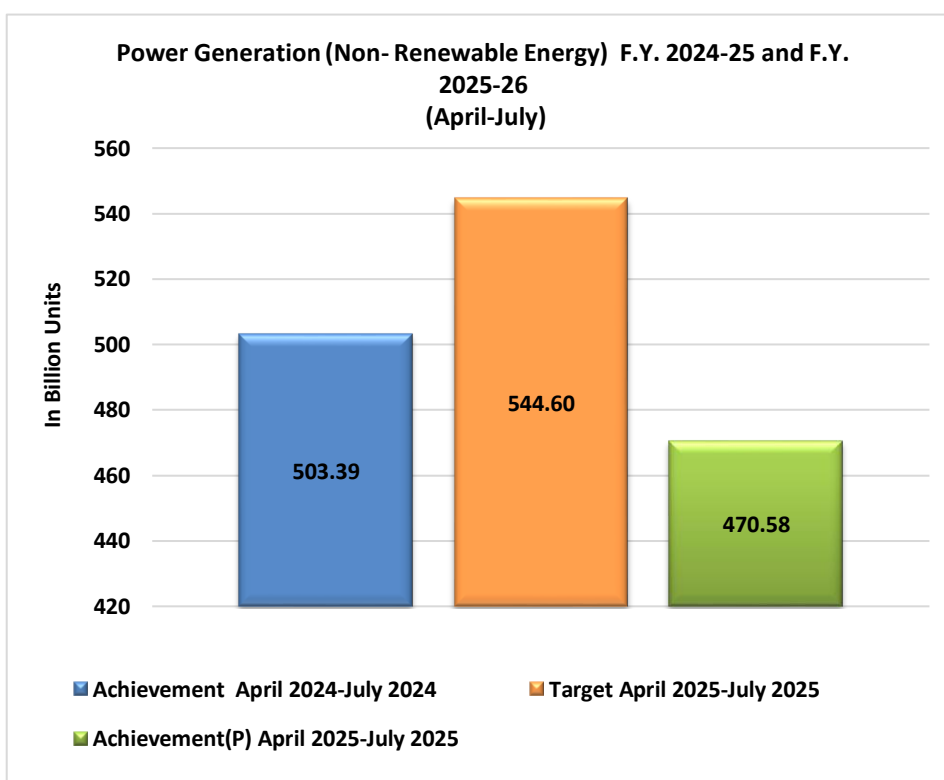
1.1 The sources of Power generation can be broadly classified into categories viz: (i) Non-Renewable Energy and (ii) Renewable Energy. The Non-Renewable Energy sources of power generation are thermal generation, nuclear power generation and Import from Bhutan whereas Renewable Energy sources of power generation include solar, wind, Large Hydro, Biomass and Bagasse, etc. The categories-wise power generation during April-July, 2025 can be seen in the chart alongside.



1.2 During the period of April 2025 - July 2025, the share of thermal, renewable energy in power generation, nuclear, import from Bhutan was 69.49 per cent, 27.03 per cent, 2.97 per cent and 0.52 per cent, respectively.

### Non-renewable energy

1.3 During July 2025, the total power generation through sources of Non-renewable energy was 112.16 Billion Units (BU), which is 87.21 per cent of the target and 4.39 per cent lower than the power generated during the corresponding month of the previous year.



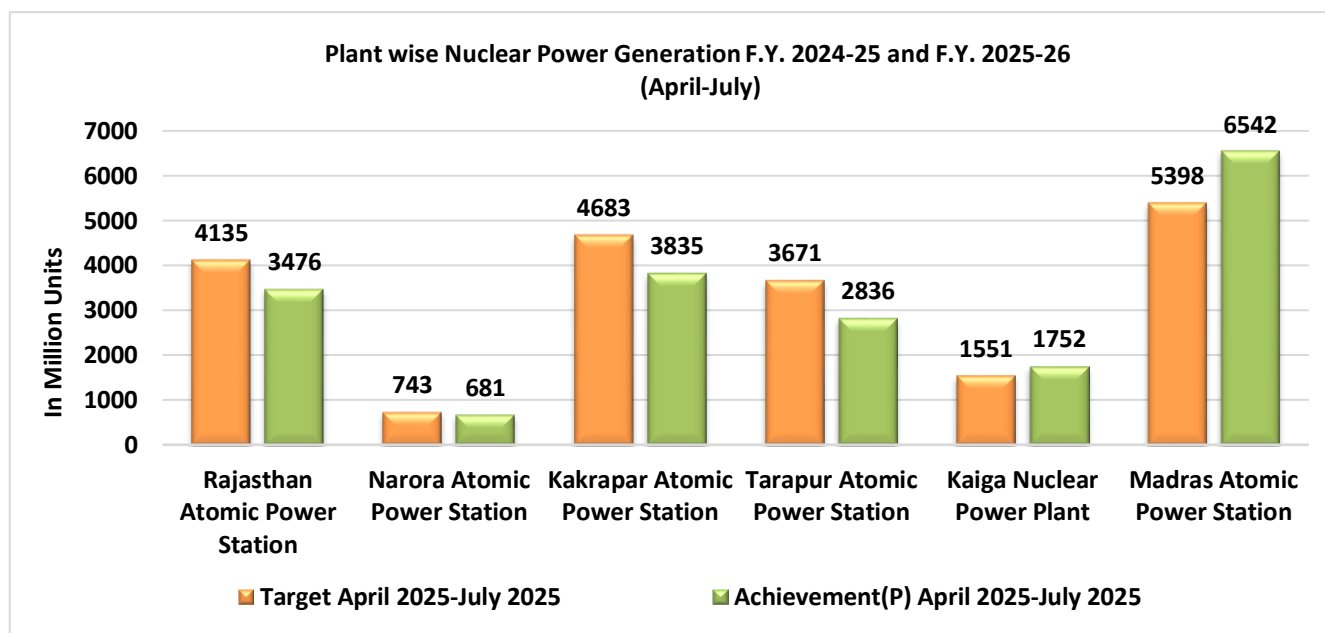
1.4 The alongside graph depicts that during April 2025 – July 2025, the overall power generation through sources of Non-renewable energy was 470.58 Billion Units (BU), which is 86.41 per cent of the target and 6.52 per cent lower than the power generated during the corresponding period of the previous year.

1.5 During July 2025, thermal power generation at 106.13 BU, which is 86.42 per cent of the target and 4.68 per cent lower than the thermal power generated during the corresponding month of the previous



year. On the other hand, nuclear power generation at 4.54 BU, which was 94.72 *per cent* of the target for the period and 5.49 *per cent* lower than the nuclear power generated during the corresponding month of the previous year.

1.6 During April 2025-July 2025, Thermal Plant Load Factor (PLF) at 67.45 *per cent* was lower than the target of 80.06 *per cent* for the period and lower than the PLF of 74.00 *per cent* achieved during the corresponding month of the previous year. Nuclear PLF at 74.39 *per cent* was lower than the target of 83.16 *per cent* for the period but higher than the achievement of 75.70 *per cent* during the corresponding month of the previous year. Plant-wise generation of nuclear power during April 2025-July 2025 with respect to target for the same period is shown in the graph below:



### Renewable energy

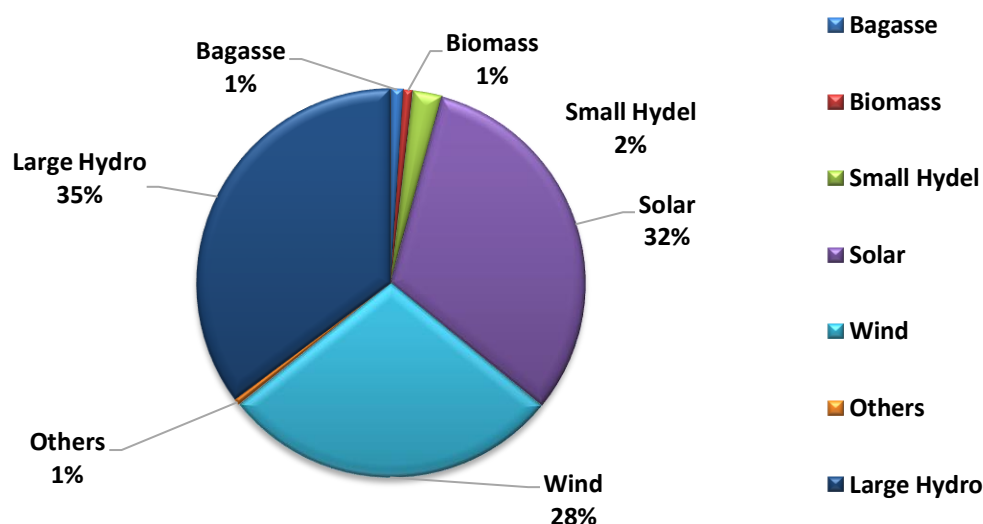
1.7 During July 2025, generation of renewable energy at 54.50 BU (including Large Hydro), was 25.20 *per cent* higher than the generation during the corresponding month of the previous year. The targets of renewable energy have not been reported by M/o New and Renewable Energy.

1.8 During April 2025 – July 2025, generation of renewable energy at 174.27 BU (including Large Hydro), was 22.21 *per cent* higher than the generation during the corresponding period of the previous year. The targets of renewable energy have not been reported by M/o New and Renewable Energy.

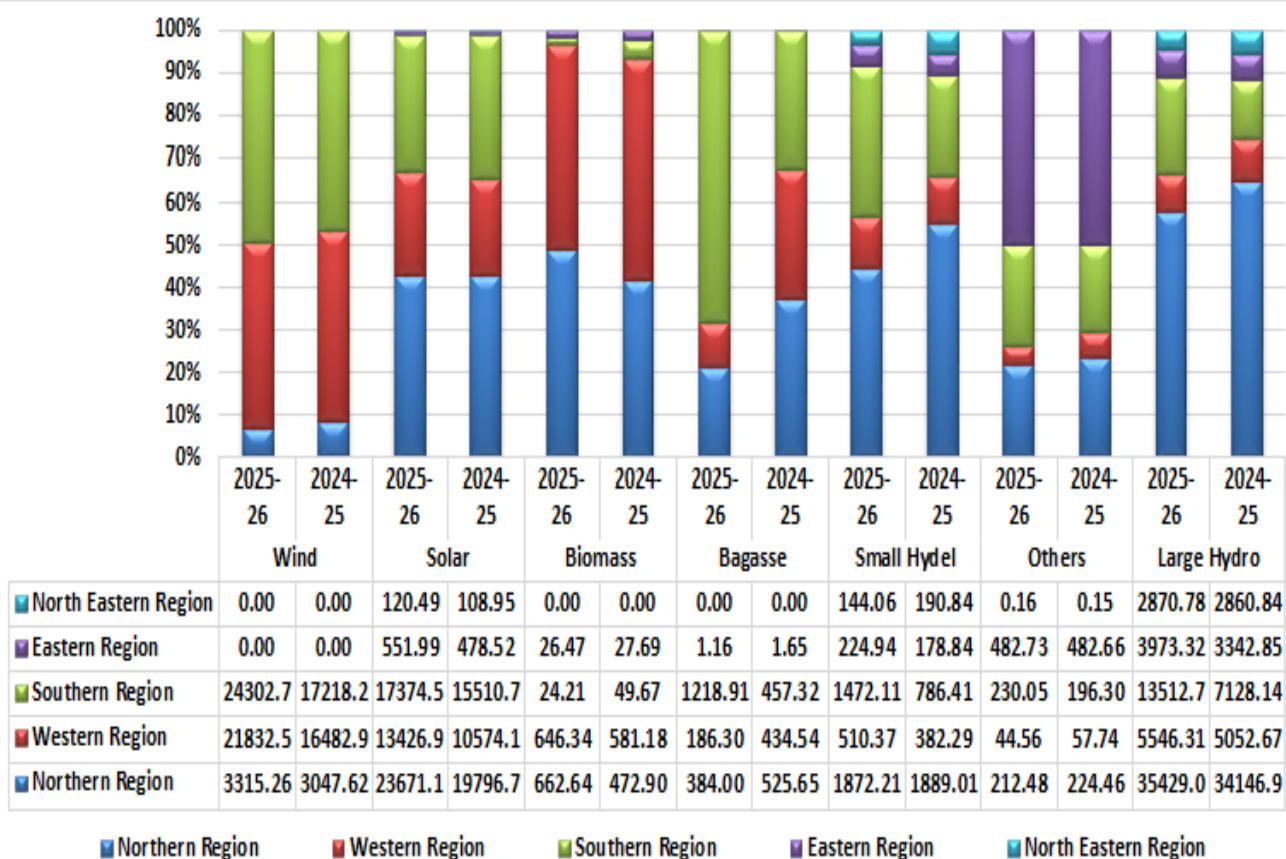
1.9 During April 2025 – July 2025, the Large Hydro power generation at 61.33 BU was 106.85 *per cent* of the target and 13.41 *per cent* higher than the achievement during the corresponding month of the previous year.

The share of source-wise power generation through Renewable Energy during April 2025 – July 2025 can be seen in the below chart.

**Source-wise Power Generation through Renewable Energy F.Y.2024-25 and F.Y 2025-26  
(April-July)**



1.8 The Graph given below depicts region-wise comparison of current FY power generation vis-à-vis previous FY from various renewable sources:



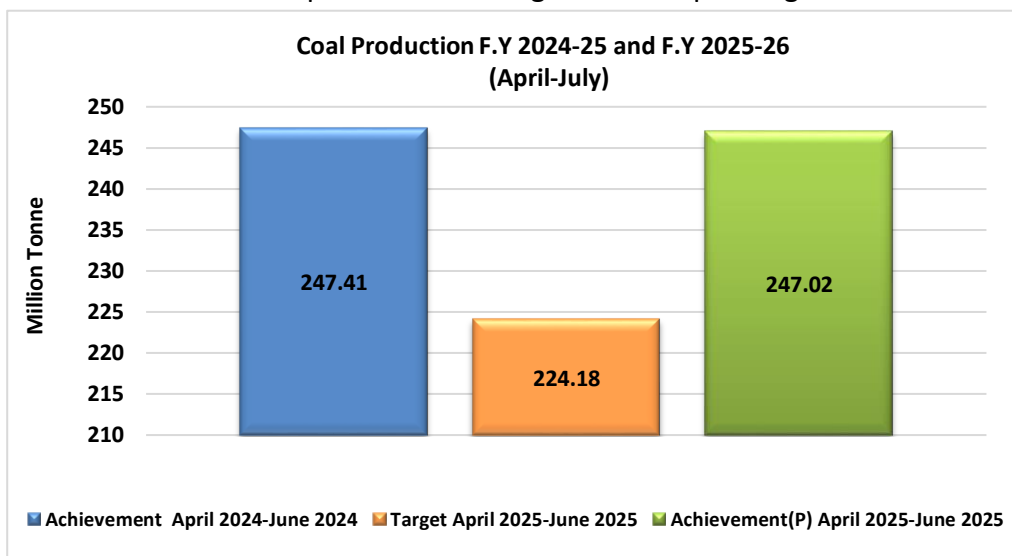
Above figures are in Billion Units (BU)



## 2. Coal

### Coal Production

2.1 During July 2025, the coal production 64.86 Million Tonnes (MT) was 100.97 *per cent* of the target for month and 12.36 *per cent* lower than the production during the corresponding month of the previous year. The indicated coal production comprises the production from Coal India Limited (CIL), Singareni Collieries Company Limited (SCCL) and Captives/Others (July refer Annexure-A).



2.2 For the period April 2025 – July 2025, the coal production at 311.879 Million Tonnes (MT) was 108.15 *per cent* of the target for the period and 2.96 *per cent* lower than the production during the corresponding period of the previous year.

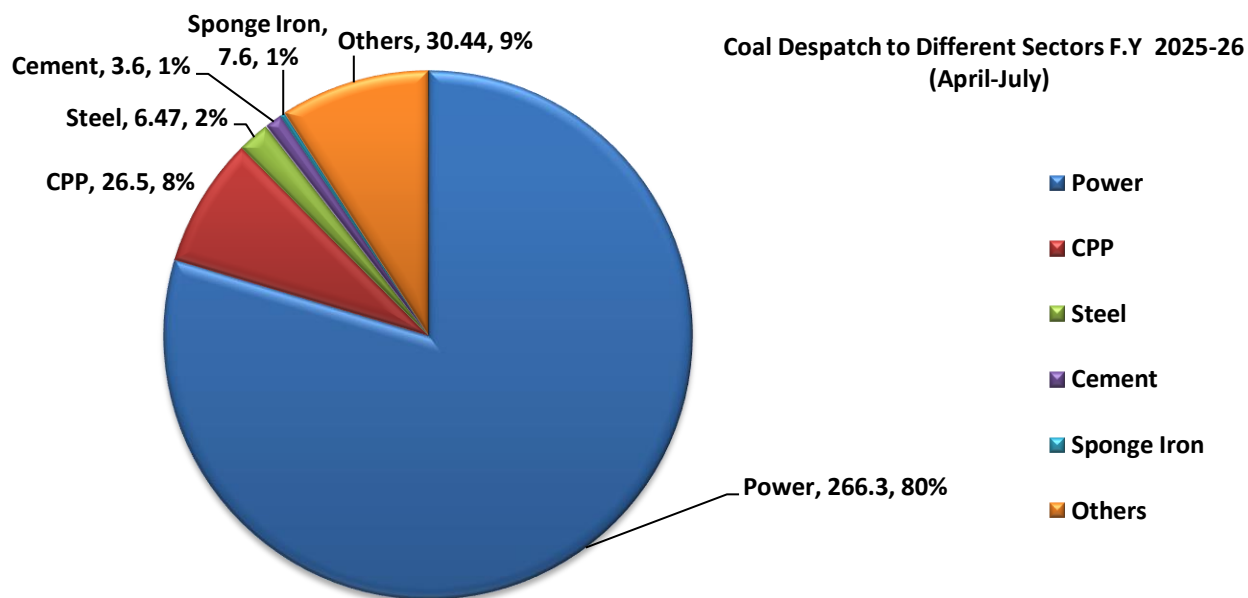
### Lignite Production

2.3 During July 2025, the lignite production at 3.30 MT was 4.35 *per cent* lower than the production during corresponding month of the previous year.

2.4 For the period April 2025-July 2025, the lignite production at 12.77 MT was 19.13 *per cent* lower than production during corresponding period of the previous year.

### Coal Dispatch

2.5 During April 2025 – July 2025, 334.31 MT coal was dispatched which was 2.81 *per cent* lower than the coal dispatched during the corresponding period of the previous year. The coal dispatched across different sectors is shown in the pie chart.



## 2.6 During April 2025 – July 2025

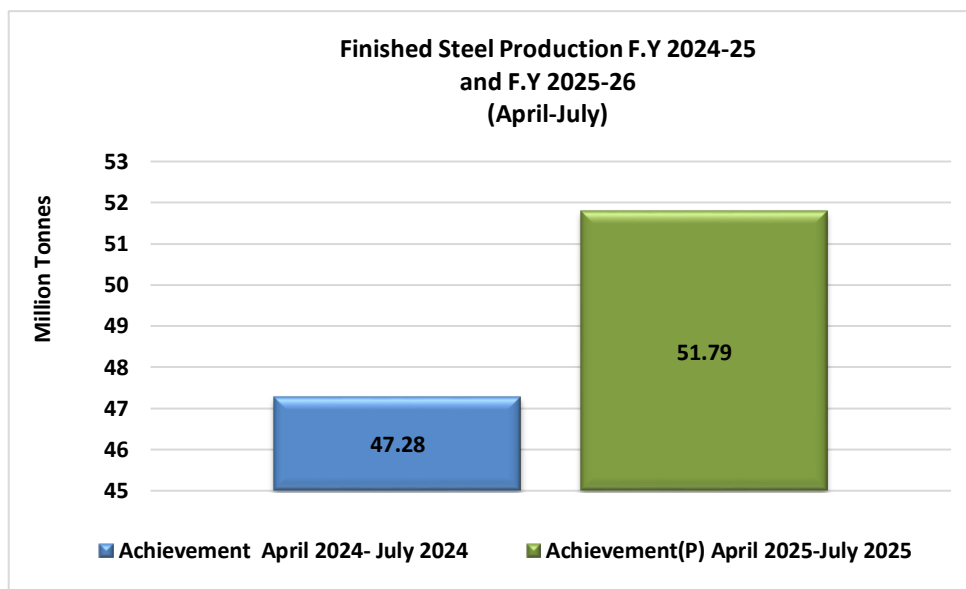
- Coal India Ltd (CIL) produced 229.76 MT coal whereas other companies produced 82.12 MT.
- CIL produced 16.31 MT coking coal whereas other companies produced 2.28 MT.
- CIL also produced 0.52 MT of washed coal during the period.

### 3. Steel

#### Finished steel production

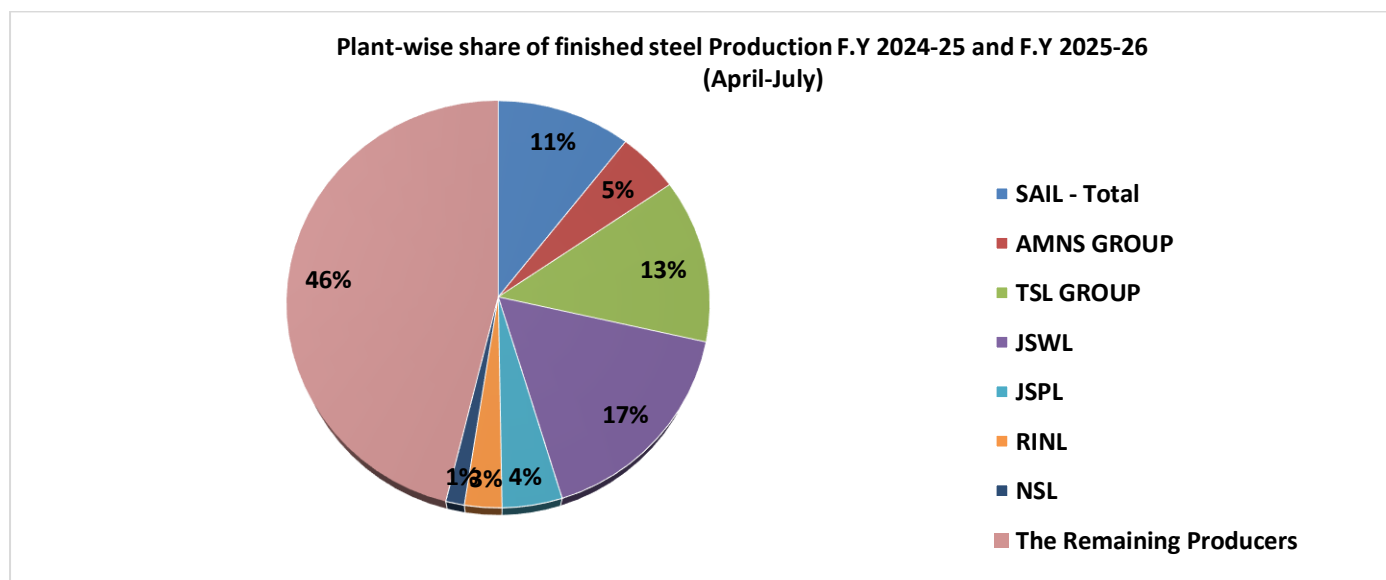
3.1 The production of finished steel (including production by the private sector), during July 2025 at 13.39 Million Tonnes (MT) was 13.80 *per cent* higher than the production during the corresponding month of the previous year.

3.2 As can be seen from the graph, the production of finished steel (including production by private sector) during April 2025 – July 2025 was 51.79 MT.



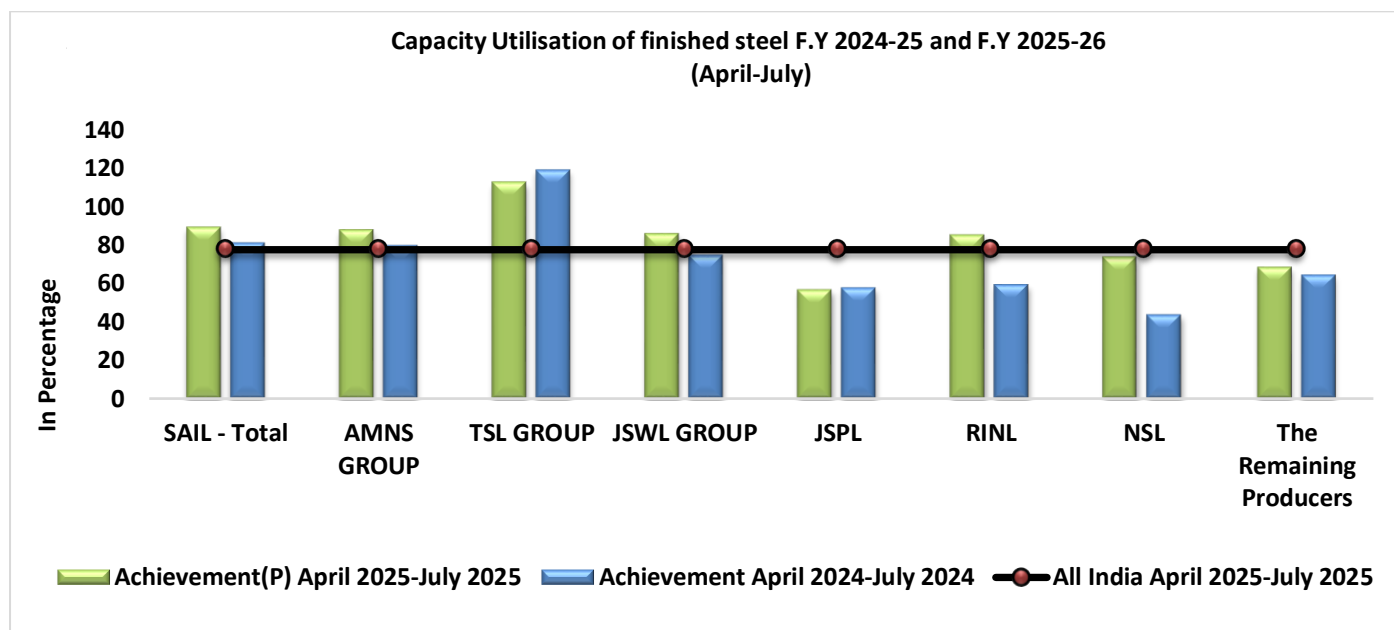
The growth rate has increased to 9.54 *per cent* compared to 6.39 *per cent* achieved during July 2024.

Plant-wise share of finished steel production April 2025-July 2025 indicated that the *Main producers* viz. SAIL, AMNS GROUP, TSL GROUP, JSWL GROUP, JSPL, RINL and NSL produced 27.90 MT finished steel; which accounted for 53.86 *per cent* of the total steel production in India.



3.3 During April 2025 – July 2025, the production at SAIL steel plants at 5.49 MT was 9.63 *per cent* higher than the production during the corresponding period of the previous year. However, the total production (All India) of the finished steel could not be compared with the targets as the reporting agency (Joint Plant Committee (JPC), M/o Steel) has not been reporting the targets for all main and secondary producers.

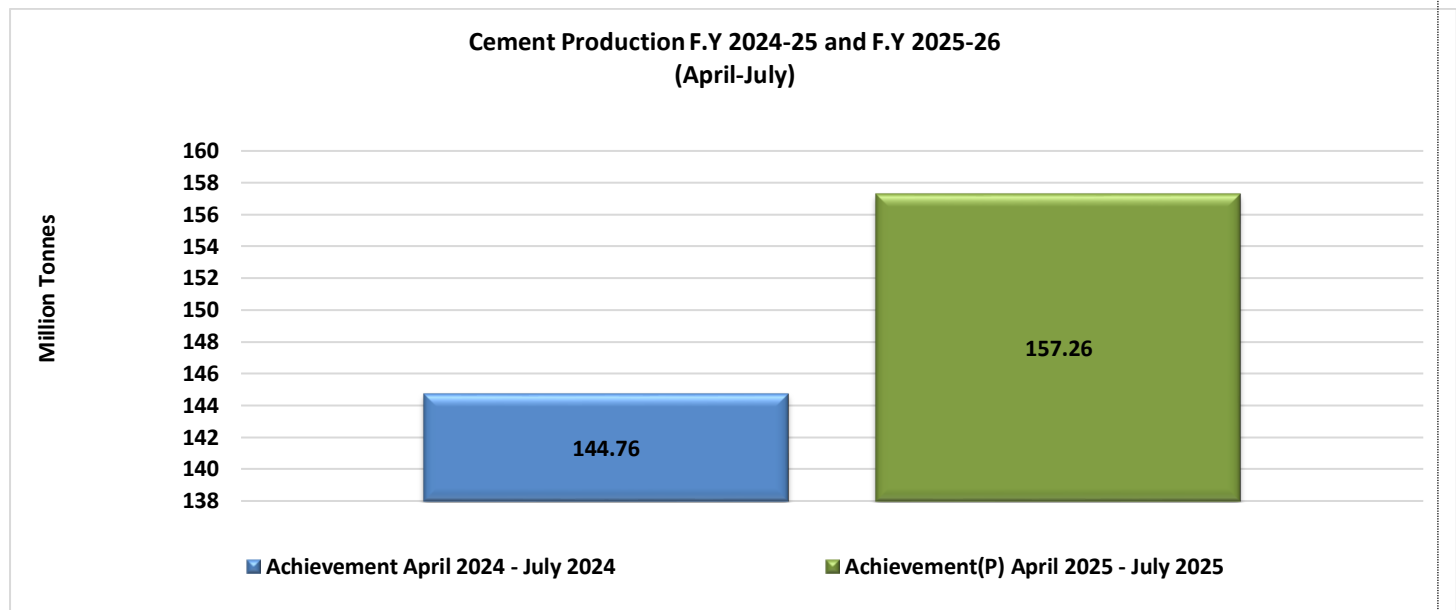
During this period, the capacity utilization of SAIL was at 89.10 *per cent*, which was higher than the capacity utilized 81.30 *per cent* during April 2024 – July 2024.



During April 2025 – July 2025, all India capacity utilization of finished steel was 77.60 *per cent*. However, the capacity utilization of TSL GROUP and SAIL were highest among the main producers as can be seen from the chart alongside.

#### 4. Cement

During July 2025, the cement production at 37.32 Million Tonnes (MT) was 11.36 *per cent* higher than the corresponding month of the previous year.



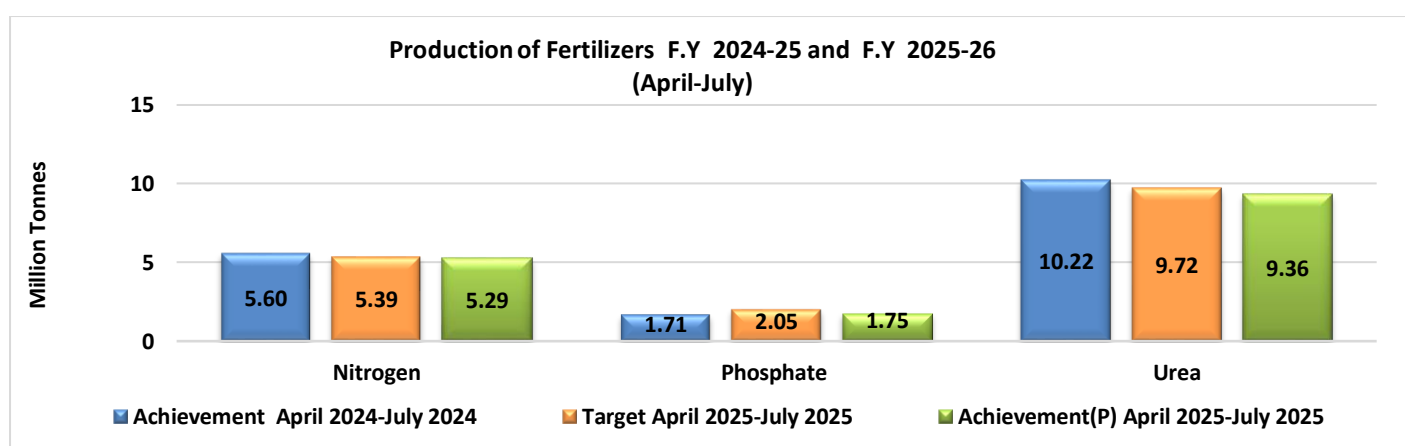
4.1 The graph depicts that during April 2025 – July 2025, the cement production was 157.26 MT. The growth rate has increased to 8.64 per cent compared to 1.61 per cent achieved during July 2024.

## 5. Fertilizers

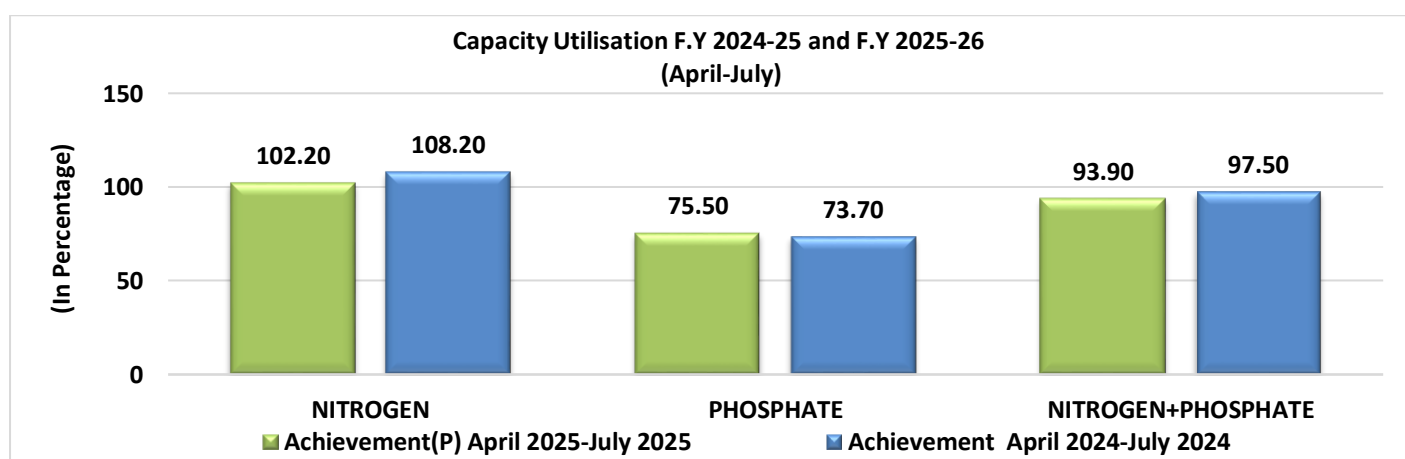
### Nitrogen, Phosphate (N, P) and Urea Production

5.1 The production of fertilizers (N, P) across public, private and cooperative sectors during July 2025 was 1.93 Million Tonnes (MT), which was 96.14 *per cent* of the target and lower than the production during the corresponding month of the previous year by 0.64 *per cent*. Also, the Urea Production was 2.57 MT, which was 96.96 *per cent* of the target and lower than the production during the corresponding month of the previous year by 3.06 *per cent*.

5.2 During April 2025 – July 2025, the overall production of fertilizers (N, P) including production in private sector at 7.04 MT was 94.46 *per cent* of the target for the period and 3.70 *per cent* lower than the production during the same period of April 2024 - July 2024. Also, the production of urea at 9.36 Million Tonnes (MT) was 96.34 *per cent* of the target for the period and 8.37 *per cent* lower than the production during the same period of April 2024 - July 2024.



5.3 During April 2025 - July 2025, the capacity utilization of fertilizer industries (N, P) was 93.90 *per cent*, which was lower than the 97.50 *per cent* capacity utilization during the corresponding period of the previous year.



5.4 There are various reasons which accounted for shortfall in the production viz. equipment/plant load limitations/ maintenance, plant shutdown & tripped, reactor liner leakage, raw material shortage, High stock, Power Limitation, flood, gas compressor problem, etc.



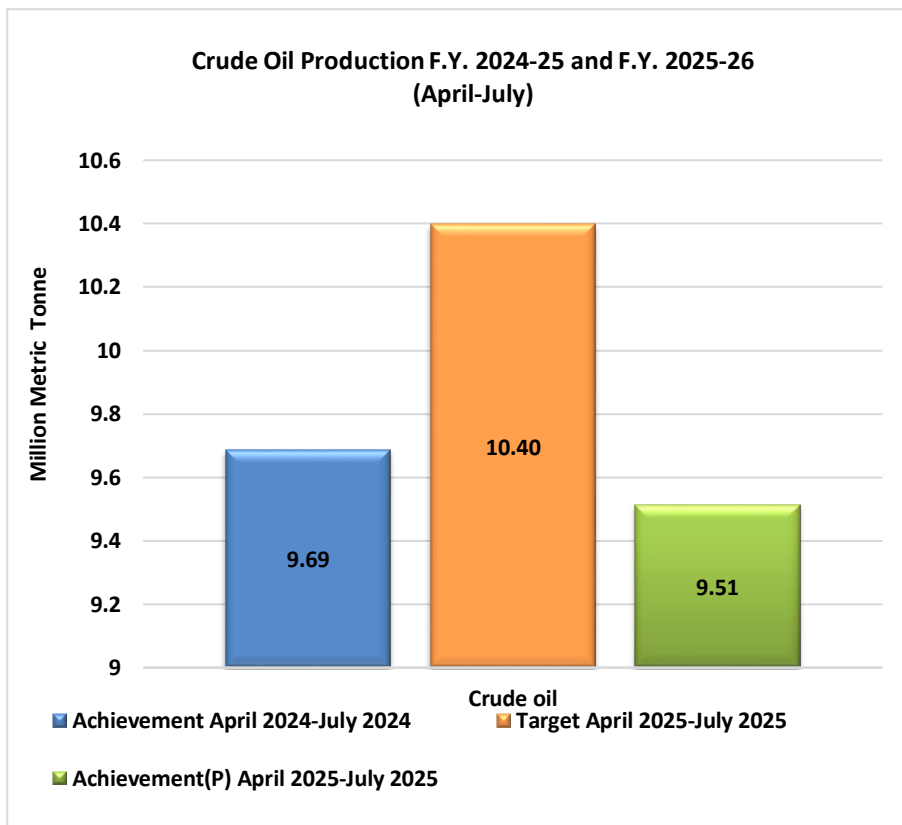
## 6. Petroleum

### Production of Crude oil

6.1 Production of crude oil stood at 2.40 Million Metric Tonnes (MMT) during July 2025; which was 90.26 *per cent* of the target for the month and 1.37 *per cent* lower than the production during the corresponding month of the previous year.

6.2 During April 2025 – July 2025, the production of Crude Oil was 9.51 MMT; which was 91.50 *per cent* of the target for the period and 1.78 *percent* lower than the production during the corresponding period of the previous year as shown alongside. The company-wise share of total production value stands at 6.04 MMT, 1.14 MMT and 2.34 MMT by ONGC, OIL and Private/JVC respectively.

6.3 There are various reasons which accounted for shortfall in the production viz. operational issues like unplanned power shut down; less than planned/anticipated production from various drilling/old/ work over wells; losses due to operational issue; less number of new inputs, water cut, maintenance activity, pump issue; tubing leakage; closure of wells for reservoir management and to reduce flaring; low consumer demand; delay in drilling of new wells due to disputed area belt (DAB) issues & pending Environmental/Forest Clearance issues, and delay in project etc.



### Processing of Crude oil

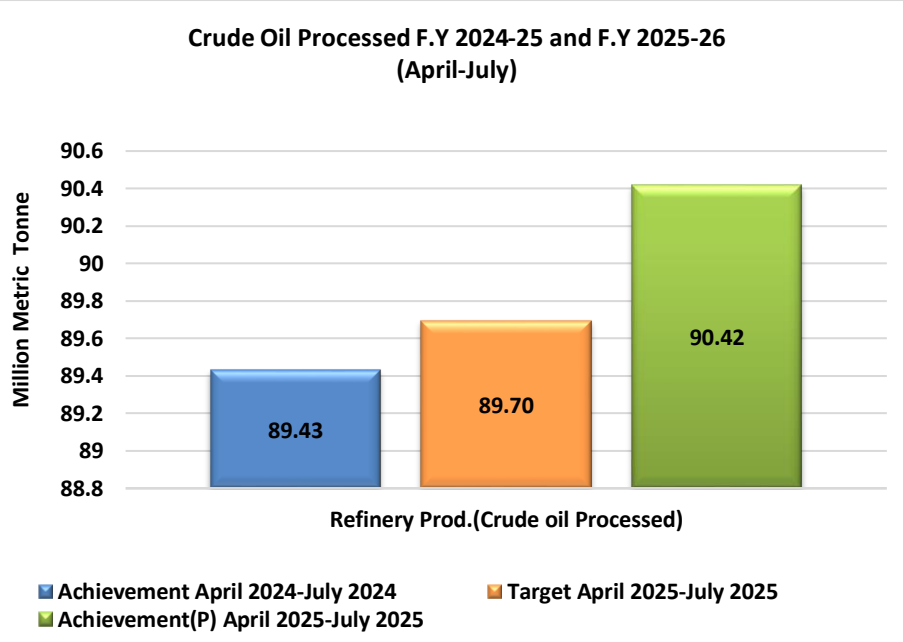
6.4 The processing of crude oil was 23.18 Million Metric Tonnes (MMT) during July 2025; which was 101.26 *per cent* of the target for the month and 2.62 *per cent* higher than the production during the corresponding month of the previous year.

6.5 The Crude Oil Processed during April 2025 – July 2025 was at 90.42 MMT; 100.81 *percent* of the target for the period and 1.11 *percent* higher than the production during the corresponding period of the previous year.

The growth rate has decreased to 1.11 *per cent* compared to 2.09 *per cent* achieved during April 2024 – July 2024.

6.6 Further, during the period April 2025 – July 2025, the overall capacity utilization was 105.40 *per cent* i.e. 90.42 MMT which was higher than the utilization of 104.18 *per cent* i.e. 89.43 MMT during the corresponding period of the previous year.

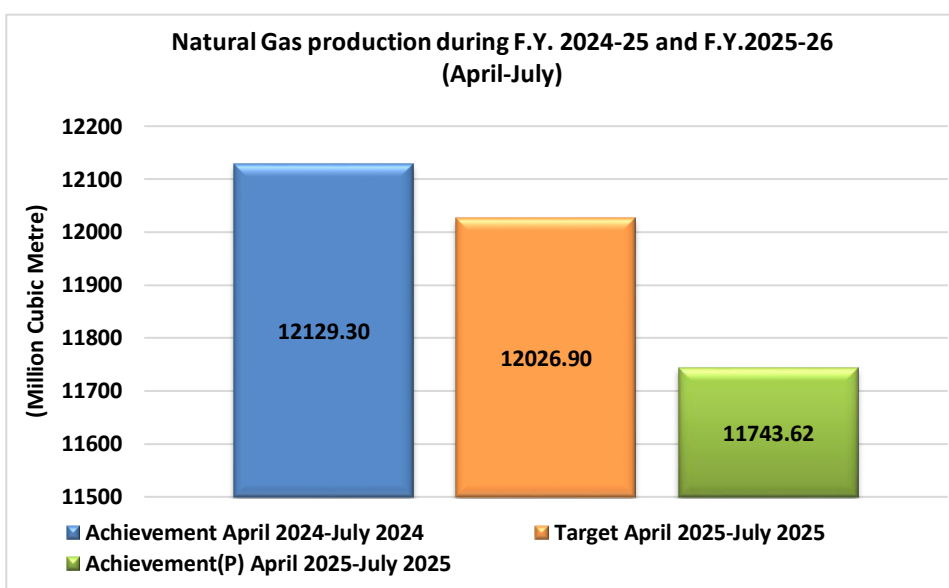
6.7 Low consumer demand, various Unit shutdowns and unplanned maintenance activities attributed to low crude oil processing.



### Production of Natural Gas

6.8 The Natural Gas production, stood at 2962.17 Million Cubic Meters (MCM) during July 2025, which was 96.44 *per cent* of the target for the month and 3.63 *per cent* lower than the production during the corresponding month of the previous year.

6.9 During April 2025 – July 2025, the production of natural gas (including production in private sector) was 11743.62 Million Cubic Meters (MCM), which was 97.64 *per cent* of the target for the period and 3.18 *per cent* lower than the production during the previous year period, as shown in below figure. The company-wise share of total production value stood at 6127.98 MCM, 1066.78 MCM and 4548.85 MCM by ONGC, OIL and Private/JVC respectively.



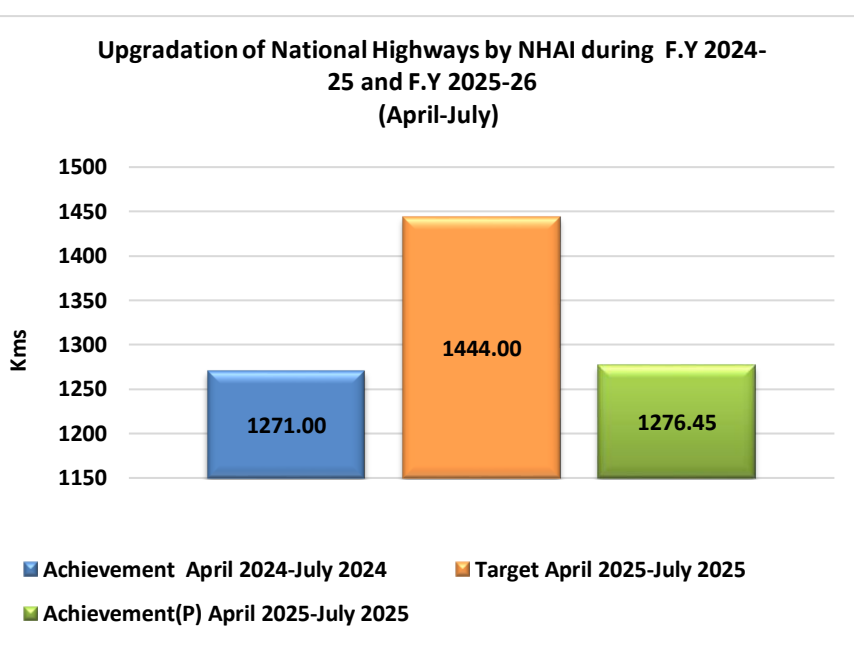
6.10 There are various reasons which accounted for shortfall in the production viz. less than planned/anticipated Production from various drilling/old/work over wells; natural decline in existing wells, closure of wells for reservoir management and to reduce flaring; low consumer demand; delay in drilling of new wells due to disputed area belt (DAB) issues, restriction on new drilling due to non-availability of Environment Clearance, less associated gas due to decline in oil & pending Environmental/Forest Clearance issues and no production from few wells due to project delay.

## 7. Roads

### National Highways Authority of India (NHA)

7.1 During July 2025, National Highways Authority of India (NHA) upgraded (Widening to two/four/six/eight lanes and strengthening of existing weak pavement) 235 kms of highways which was 28.79 *per cent* lower than the corresponding month of the previous year.

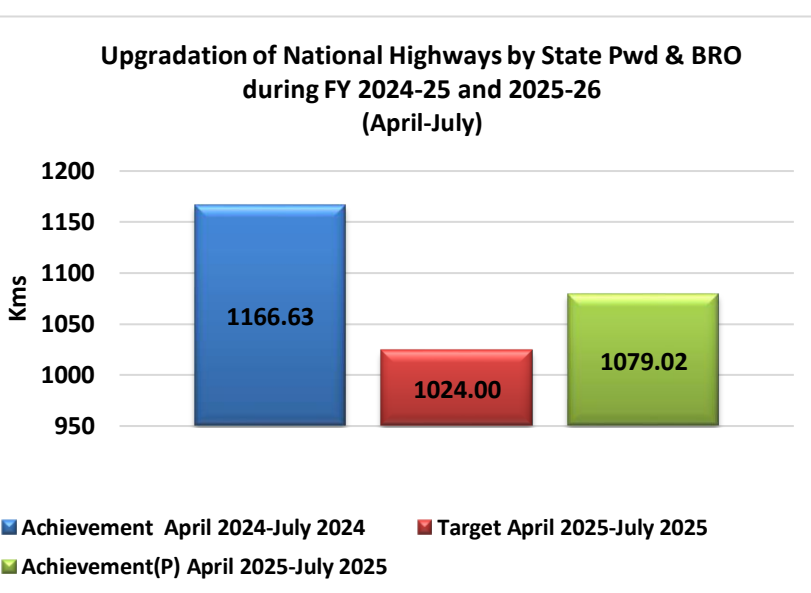
7.2 During April 2025 – July 2025, NHA has widened to two/four/six/eight lanes and strengthened 1276.45 kms of existing weak pavement of National Highways and recording a positive growth of 0.43 *per cent* over the achievement of 1271.00 kms during April 2024 – July 2024.



### State PWD and Border Road Organisation (BRO)

7.3 During July 2025, the State PWD and Border Road Organisation (BRO) widened 154.81 kms of two/four/six/eight lanes and strengthened 24.74 km of existing weak pavement.

7.4 During April 2025 – July 2025, the State PWD and Border Road Organisation (BRO) widened 193.70 kms to four/six/eight lanes, 790.90 Kms to two lanes and strengthened 94.42 Kms of existing weak pavements.



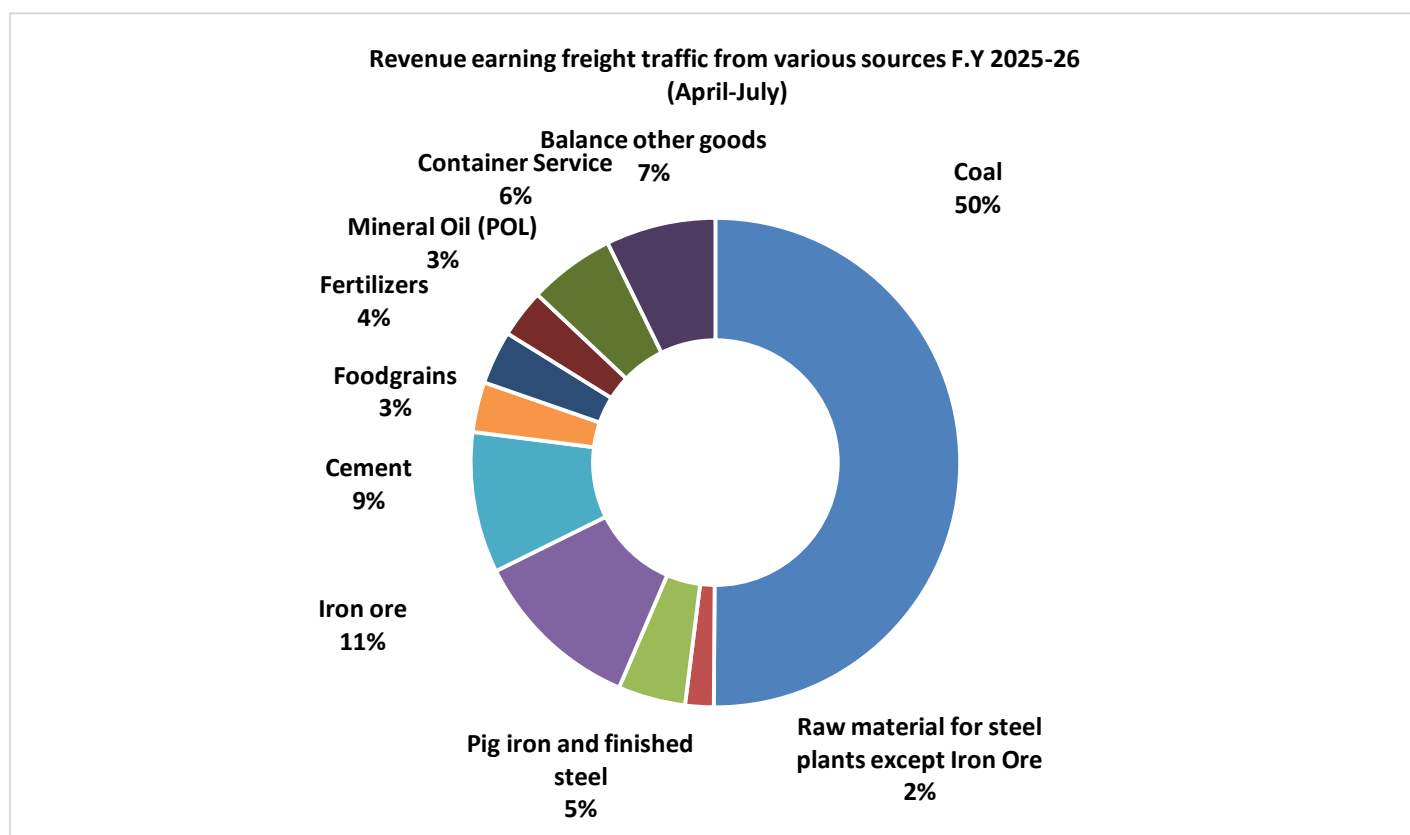
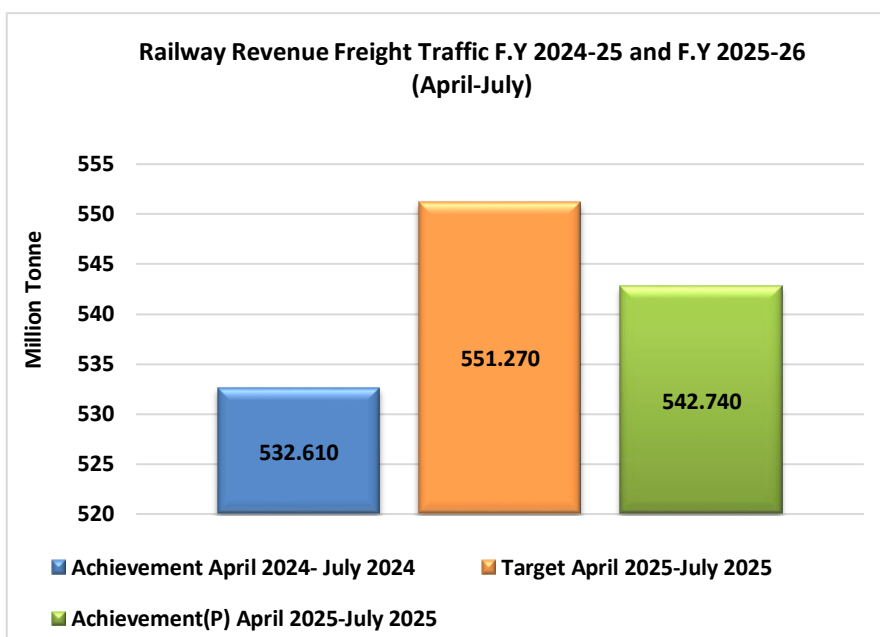
## 8. Railways

### Goods Traffic

8.1 The Revenue earning freight traffic carried by Indian Railways during July 2025 was 129.69 Million Tonnes (MT), which was 96.91 *per cent* of the target for the month and 0.03 *per cent* higher than the corresponding month of the previous year.

8.2 During April 2025 – July 2025, the freight traffic carried by the Railways was 542.74 MT. This was 98.45 *per cent* of the target and 1.90 *per cent* higher than the corresponding period of the previous year.

8.3 During April 2025 – July 2025, loading of all commodities i.e. Total Pig Iron and Finished Steel, Total Iron Ore, Total Cement, Food Grains, Mineral Oil and Container Service recorded positive growth as compared to the corresponding period of the last year. The Revenue earning freight traffic from various commodities is shown in the alongside chart.



8.4 Loading of coal by Coal India Ltd. (CIL) during July 2025 was 297.9 Rakes per day, which was 19.49 *per cent* lower than the target of 370 rakes per day for the month and 1.19 *per cent* lower than the loading of 301.5 Rakes per day during July 2024.

#### *Passenger Traffic*

8.5 Railways carried 645.56 Million passengers during the month of July 2025 as compared to 624.14 million passengers in July 2024; an increase of 3.43 *per cent*.

#### *Track kilometres added*

8.6 Total 227 Track Kilometres (TKM) of Broad-Gauge track (Gauge/Doubling/New Line) has been added during July 2025.

#### *Electronic Interlocking system*

8.7 Total 37 stations were provided with Electronic Interlocking System during July 2025.

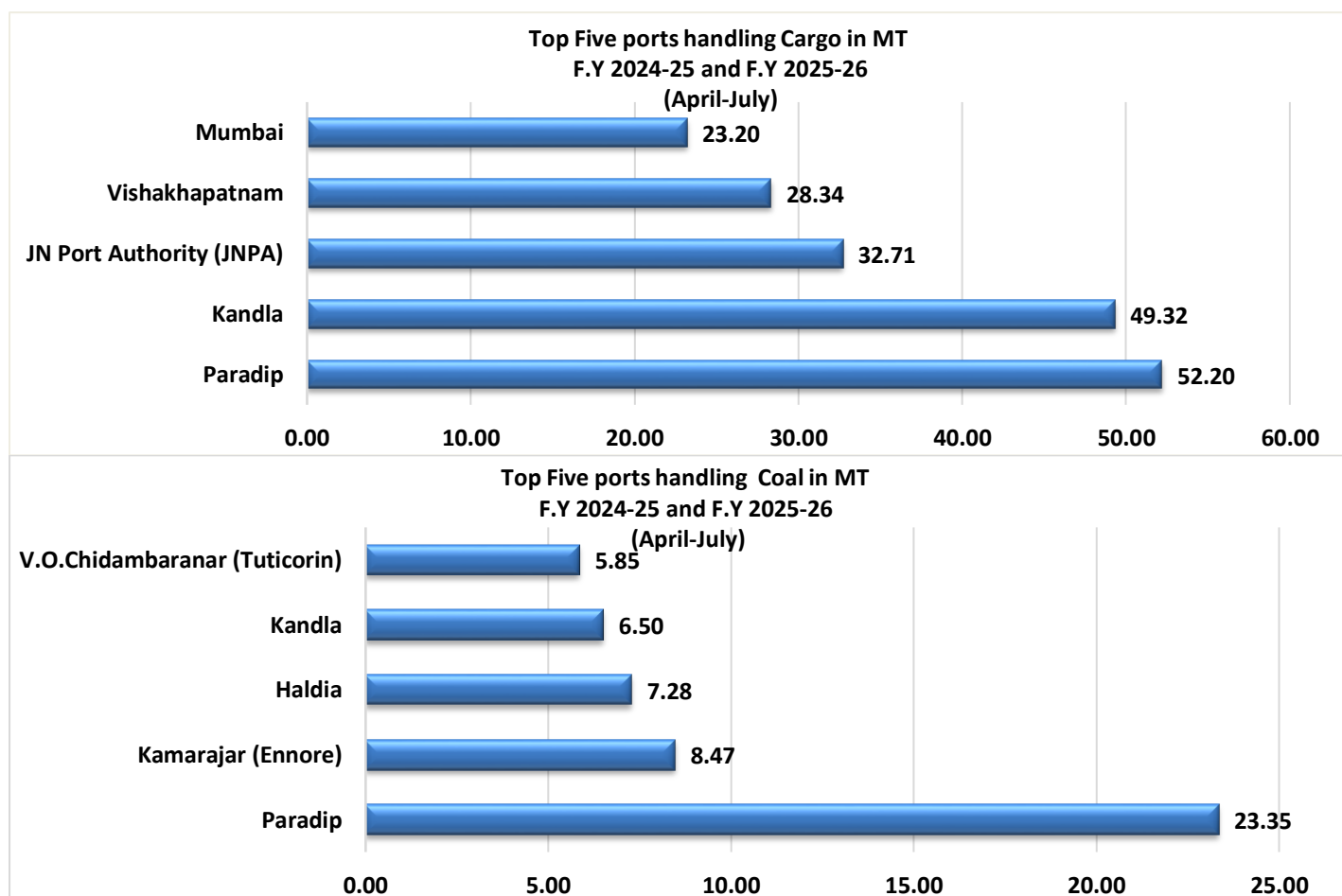
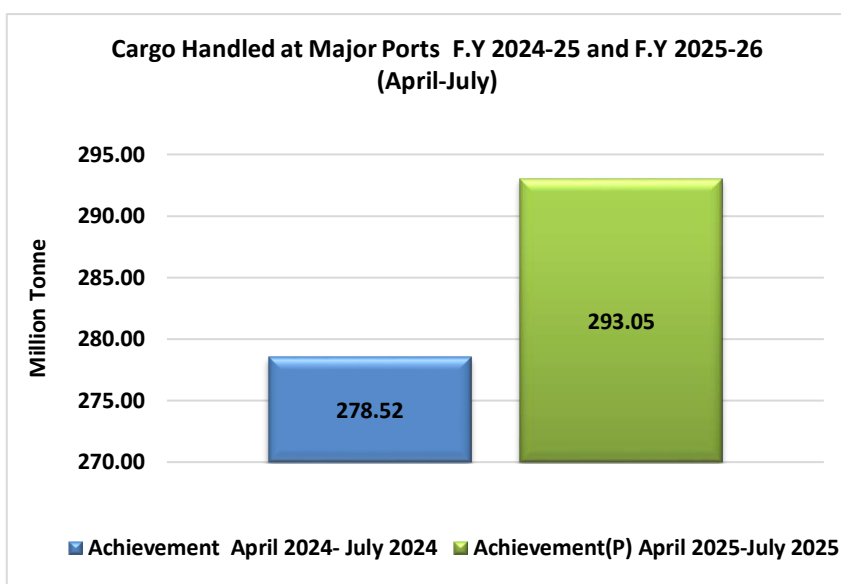
## 9. Shipping & Ports

9.1 As reported by Ministry of Shipping, there are 13 major ports in the Country handling 72.88 Million Tonnes (MT) cargo during July 2025 which was 4.00 *per cent* higher than the cargo handled during the corresponding month of the previous year.

9.2 During April 2025 – July 2025, the total cargo handling by 13 major ports accounts was 293.05 Million Tonnes (MT) which was 5.22 higher than the performance during the corresponding period of the previous year. The growth rate has increased to 5.22 *per cent* compared to 4.43 *per cent* achieved during April 2024 – July 2024.

*The targets for the year 2025-26 have not been provided by the reporting agency, the Indian Port Association (IPA).*

9.3 The top five major ports handling Cargo and Coal are depicted in below charts:





## 10. Civil Aviation

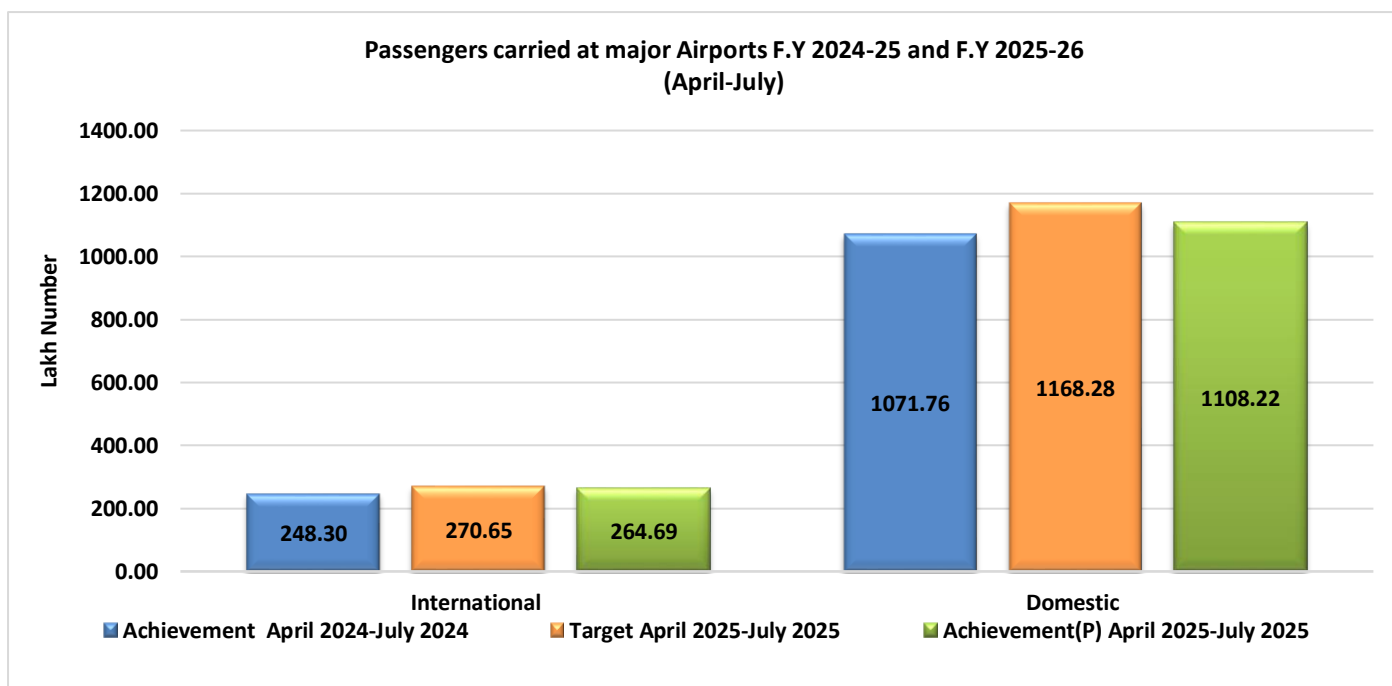
### Passenger Traffic

10.1 As reported by Ministry of Civil Aviation, a total of 255.07 lakh passengers handled at domestic terminals during July 2025, which was 89.40 *per cent* of the target for the month and 2.55 *per cent* lower than the passenger handled during the corresponding month of last year.

Also, the international terminal handled 66.36 lakh passengers during July 2025 which was 96.77 *per cent* of the target for the month and 5.48 *per cent* higher than the passenger handled during the corresponding month of the last year.

10.2 During April 2025 – July 2025, the domestic terminals handled 1108.22 lakh passengers which was 94.86 *per cent* of the target for the period and 3.40 *per cent* higher than the passengers handled during the corresponding period of last year.

Further, during this period, the international terminals handled 264.69 lakh passengers which was 97.80 *per cent* of the target for the period and 6.60 *per cent* higher than the passengers handled during the corresponding period of last year.



## 11. Telecommunication

### Subscribers (wireline and wireless)

#### Performance of Telecommunication (*Month-over-month change*)

11.1 The overall broadband subscribers increased from 979.71 million in June 2025 to 984.69 million in July 2025 with month over month change of 0.51%. Total number of wireless subscribers increased from 935.02 million at the end of June 2025 to 939.2 million at the end of July 2025 with a monthly over month change of 0.51%. The wired subscribers increased from 44.69 million to 45.49 million in the same period with 1.80% growth rate (m-o-m).

#### Performance of Telecommunication (*Year-on-Year*)

11.2 The overall broadband subscribers registered 4.07 % growth rate (y-o-y) in July 2025 (984.69 million) with respect to corresponding month of previous year (946.19 July-2024). The growth rate of wired subscribers registered 8.36% in July 2025 as compared to corresponding month of previous year. Whereas, the growth rate of wireless subscribers registered 8.87% in July 2025 as compared to corresponding month of previous year.

## Annexure A - Infrastructure Sector Performance during July 2025 and during the period April 2025 – July 2025

Annexure - A Infrastructure Sector Performance during July 2025 and April-July FY 25-26 & FY 24-25										
	During July					During July 2025-March 2026 (Cumulative)				
	Target July FY 25-26	Production July FY 25-26	Achievement ( % of Target )	Production July FY 24-25	Growth % Y-o-Y (FY 25-26 w.r.t FY 24-25)	Target upto July FY 25-26	Production upto July FY 25-26	Achievement ( % of Target )	Production upto July FY 24-25	Cumulative Growth % (FY 25-26 w.r.t FY 24-25)
(1)	(2)	(3)	(4) = (3)/(2)*100	(5)	(6) = [(3)-(5)]/(5)*100	(7)	(8)	(9) = (8)/(7)*100	(10)	(11) = [(8)-(10)]/(10)*100
<b>1. POWER</b>										
<b>I. Power Generation: Non-Renewable Energy (BU)</b>	<b>128.602</b>	<b>112.155</b>	<b>87.21</b>	<b>117.310</b>	<b>-4.39</b>	<b>544.599</b>	<b>470.581</b>	<b>86.41</b>	<b>503.388</b>	<b>-6.52</b>
Thermal Generation	122.818	106.134	86.42	111.343	-4.68	520.934	448.112	86.02	483.569	-7.33
Nuclear Generation	4.789	4.536	94.72	4.800	-5.49	20.181	19.123	94.76	17.908	6.78
Import from Bhutan	0.995	1.485	149.25	1.167	27.29	3.484	3.346	96.03	1.911	75.11
<b>II. Power Generation: Renewable Energy (BU)</b>	<b>*</b>	<b>54.502</b>	<b>-</b>	<b>43.531</b>	<b>25.20</b>	<b>*</b>	<b>174.272</b>	<b>-</b>	<b>142.598</b>	<b>22.21</b>
<b>Total (I + II)</b>	<b>*</b>	<b>166.657</b>	<b>-</b>	<b>160.840</b>	<b>3.62</b>	<b>*</b>	<b>644.852</b>	<b>-</b>	<b>645.986</b>	<b>-0.18</b>
<b>2. Coal</b>										
<b>I. Coal Production (MT)</b>	<b>64.237</b>	<b>64.859</b>	<b>100.97</b>	<b>74.005</b>	<b>-12.36</b>	<b>288.389</b>	<b>311.879</b>	<b>108.15</b>	<b>321.401</b>	<b>-2.96</b>
Coal India Ltd.	59.487	46.439	78.07	55.041	-15.63	267.573	229.758	85.87	244.324	-5.96
Singareni Collieries Company Limited	4.750	4.202	88.46	4.231	-0.69	20.816	20.188	-	20.941	-3.60
Others/Captive	*	14.218	-	14.733	-3.50	*	61.933	-	56.136	10.33
<b>II. Lignite Production (MT)</b>	<b>*</b>	<b>3.300</b>	<b>-</b>	<b>3.450</b>	<b>-4.35</b>	<b>*</b>	<b>12.770</b>	<b>-</b>	<b>15.790</b>	<b>-19.13</b>
<b>Total (I + II)</b>	<b>*</b>	<b>68.159</b>	<b>-</b>	<b>77.455</b>	<b>-12.00</b>	<b>*</b>	<b>324.649</b>	<b>-</b>	<b>337.191</b>	<b>-3.72</b>
<b>3. Steel</b>										
<b>I. Production of Finished Steel ('Th Tonnes):</b>	<b>*</b>	<b>7413.000</b>	<b>-</b>	<b>6518.000</b>	<b>13.73</b>	<b>*</b>	<b>27895.000</b>	<b>-</b>	<b>25775.000</b>	<b>8.23</b>
<b>Main Producers</b>	<b>*</b>	<b>1405.000</b>	<b>-</b>	<b>1362.000</b>	<b>3.16</b>	<b>*</b>	<b>5486.000</b>	<b>-</b>	<b>5004.000</b>	<b>9.63</b>
i) SAIL	*	640.000	-	545.000	17.43	*	2518.000	-	2290.000	9.96
ii) AMNS GROUP	1370.000	1978.000	144.38	1801.000	9.83	4686.000	6781.000	144.71	7183.000	-5.60
iii) TSL GROUP	*	2276.000	-	1915.000	18.85	*	8664.000	-	7535.000	14.98
iv) JSWL GROUP	*	583.000	-	520.000	12.12	*	2304.000	-	2341.000	-1.58
v) JSPL	395.000	389.000	98.48	297.000	30.98	1424.000	1430.000	100.42	998.000	43.29
vi) RINL	*	142.000	-	78.000	82.05	*	712.000	-	424.000	67.92
vii) NSL	*	5980.000	-	5251.000	13.88	*	23896.000	-	21504.000	11.12
<b>II. Production of Finished Steel ('Th Tonnes):</b>	<b>*</b>	<b>5980.000</b>	<b>-</b>	<b>5251.000</b>	<b>13.88</b>	<b>*</b>	<b>23896.000</b>	<b>-</b>	<b>21504.000</b>	<b>11.12</b>
<b>Major (Secondary) Producer</b>	<b>*</b>	<b>13393.000</b>	<b>-</b>	<b>11769.000</b>	<b>13.80</b>	<b>*</b>	<b>51791.000</b>	<b>-</b>	<b>47279.000</b>	<b>9.54</b>
<b>Total (I + II)</b>	<b>*</b>	<b>13393.000</b>	<b>-</b>	<b>11769.000</b>	<b>13.80</b>	<b>*</b>	<b>51791.000</b>	<b>-</b>	<b>47279.000</b>	<b>9.54</b>
<b>4. Cement</b>										
<b>Cement Production (MT)</b>	<b>*</b>	<b>37.318</b>	<b>-</b>	<b>33.512</b>	<b>11.36</b>	<b>*</b>	<b>157.262</b>	<b>-</b>	<b>144.758</b>	<b>8.64</b>
i) Large Plants	*	35.781	-	31.417	13.89	*	151.704	-	140.263	8.16
ii) Mini Plants	*	1.537	-	2.095	-26.63	*	5.558	-	4.495	23.65
<b>5. Fertilisers</b>										
<b>Fertilisers Production ('Th Tonnes)</b>	<b>4657.320</b>	<b>4499.300</b>	<b>96.61</b>	<b>4592.900</b>	<b>-2.04</b>	<b>17159.710</b>	<b>16399.300</b>	<b>95.57</b>	<b>17525.300</b>	<b>-6.42</b>
i) Nitrogen	1467.900	1455.300	99.14	1477.500	-1.50	5391.900	5288.600	98.08	5600.800	-5.57
ii) Phosphate	536.500	471.700	87.92	461.900	2.12	2051.800	1750.100	85.30	1708.400	2.44
iii) Urea	2652.920	2572.300	96.96	2653.500	-3.06	9716.010	9360.600	96.34	10216.100	-8.37
<b>6. Petroleum</b>										
i) Crude Oil Prod. (MMT)	2.658	2.399	90.26	2.432	-1.37	10.398	9.514	91.50	9.687	-1.78
ii) Crude Oil Processed (MMT)	22.888	23.177	101.26	22.586	2.62	89.696	90.421	100.81	89.431	1.11
iii) Natural Gas Prod. (MCM)	3071.470	2962.170	96.44	3073.600	-3.63	12026.900	11743.620	97.64	12129.300	-3.18
<b>7. Roads</b>										
<b>(a) NHAI - Widening to two/four/six/eight lanes and strengthening of existing weak pavement (Kms.)</b>	<b>232.0</b>	<b>235.000</b>	<b>101.29</b>	<b>330.000</b>	<b>-28.79</b>	<b>1444.0</b>	<b>1276.450</b>	<b>88.40</b>	<b>1271.000</b>	<b>0.43</b>
<b>(b) State PWD and Border Road Organisation (BRO)</b>	<b>104.0</b>	<b>179.550</b>	<b>172.64</b>	<b>249.700</b>	<b>-28.09</b>	<b>1024.0</b>	<b>1079.020</b>	<b>105.37</b>	<b>1166.630</b>	<b>-7.51</b>
Widening to four/six/eight lanes (Kms.)		23.190	-	31.620	-26.66		193.700	-	185.230	4.57
Widening to two lanes (Kms.)	104.000	131.620	-	195.790	-32.77	1024.000	790.900	-	848.550	-6.79
Strengthening of existing weak pavement (Kms.)		24.740	-	22.290	10.99		94.420	-	132.850	-28.93
<b>8. Railways</b>										
Passenger Traffic (in Million)	*	645.560	-	624.140	3.43	*	2506.950	-	2406.480	4.17
Gauge, Doubling & New line (in Kms)	*	227.000	-	220.000	3.18	*	433.000	-	870.000	-50.23
Revenue earning Freight Traffic (MT)	133.820	129.690	96.91	129.850	0.03	551.270	542.740	98.45	532.610	1.90
<b>9. Shipping</b>										
Total Cargo handled at major ports (MT)	*	72.875	-	70.071	4.00	*	293.045	-	278.520	5.22
<b>Cargo handling of major commodities at major ports</b>	<b>*</b>	<b>14.207</b>	<b>-</b>	<b>16.050</b>	<b>-11.49</b>	<b>*</b>	<b>65.297</b>	<b>-</b>	<b>66.045</b>	<b>-1.13</b>
i) Coal handled at major ports (MT)	*	14403544	-	14133442	1.91	*	58603901	-	56468198	3.78
ii) POL Crude handled at major ports (Tonnes)	*	18171477	-	16171064	12.37	*	69520682	-	62567991	11.11
iii) Container handled at major ports (Tonnes)	*		-			*		-		
<b>10. Civil Aviation</b>										
<b>I. Passenger Traffic Handled at (In Numbers)</b>	<b>6857773</b>	<b>6636457</b>	<b>96.77</b>	<b>6291535</b>	<b>5.48</b>	<b>27064860</b>	<b>26468697</b>	<b>97.80</b>	<b>24830147</b>	<b>6.60</b>
i) International Terminals	28530915	25507370	89.40	26173908	-2.55	116827612	110821774	94.86	107176202	3.40
ii) Domestic Terminals										
<b>II. Cargo handled at Airports (In Metric Tonnes)</b>	<b>NA</b>	<b>NA</b>	<b>-</b>	<b>113450</b>	<b>-</b>	<b>NA</b>	<b>NA</b>	<b>-</b>	<b>333311</b>	<b>-</b>
i) Export Cargo	NA	NA	-	80813	-	NA	NA	-	234932	-
ii) Import Cargo										
<b>III. Aircraft Movements (In 'Th)</b>	<b>247.659</b>	<b>-</b>	<b>-</b>	<b>251.318</b>	<b>-1.46</b>	<b>1063.883</b>	<b>-</b>	<b>-</b>	<b>1022.985</b>	<b>4.00</b>
-includes General Aviation										
<b>11. Telecommunications</b>										
<b>I. Total Telephone Subscribers(in million)</b>	<b>*</b>	<b>984.7</b>	<b>-</b>	<b>946.2</b>	<b>4.07</b>	<b>*</b>	<b>NA</b>	<b>-</b>	<b>NA</b>	<b>NA</b>
i) Wired Subscribers	*	45.490	-	41.980	8.36	*	NA	-	NA	NA
ii) Wireless Subscribers	*	939.200	-	904.210	3.87	*	NA	-	NA	NA
Th Tonnes: Thousand Tonnes *: Targets not available BU: Billion Unit TH: Thousand MT: Million Tonne MMT: Million Metric Tonne MCM: Million Cubic Metre NA : Data not available										

**Infrastructure Sector Performance Highlights Growth achieved during the period April 2025  
– July 2025 and during last Three Years (April - July)**

INFRASTRUCTURE SECTOR PERFORMANCE										
HIGHLIGHTS										
Growth Achieved during the period April 2025 - July 2025 and during last Three Years (April-July)										
Sl. No.		Achievement (as per units applicable)					Percent change in achievement over corresponding period of the previous year			
	Sector	April - July 2021	April - July 2022	April - July 2023	April - July 2024	April - July 2025	April - July 2022	April - July 2023	April - July 2024	April - July 2025
1	Power (BU)	503.971	570.236	586.910	645.986	644.852	13.15	2.92	10.07	-0.18
2	Coal (MT) excluding Lignite	210.406	266.051	293.355	321.401	311.879	26.45	10.26	9.56	-2.96
3	Steel (Finished Steel) (MT)	35.265	38.704	44.441	47.279	51.791	9.75	14.82	6.39	9.54
4	Cement (MT)	113.360	128.350	142.470	144.758	157.262	13.22	11.00	1.61	8.64
5	Fertilizers (MT) includes Nitrogen and Phosphate Production only	5.844	6.531	7.253	7.309	7.038	11.76	11.05	0.78	-3.71
6	Petroleum :-									
	i) Crude Oil Prod. (MT)	9.962	9.912	9.812	9.687	9.514	-0.50	-1.01	-1.27	-1.79
	ii) Crude Oil Processed (MT)	76.640	87.222	87.601	89.431	90.421	13.81	0.43	2.09	1.11
	iii) Natural Gas (MCM)	11062	11436	11687	12129	11743.62	3.38	2.19	3.78	-3.18
7	Roads #									
	Widening & Strengthening of Highways									
	i) NHAI (KM)	675.00	1095.90	1161.00	1271.00	1276.450	62.36	5.94	9.47	0.43
	ii) State PWD & BRO (KM)	1176.00	1149.54	1078.00	1166.63	1079.020	-2.25	-6.22	8.22	-7.51
8	Railway Revenue Earning									
	Freight Traffic (MT)	452.13	501.54	507.71	532.61	542.740	10.93	1.23	4.90	1.90
9	Shipping & Ports									
	i) Cargo Handled at Major Ports (MT)	235.141	260.381	266.708	278.520	293.045	10.73	2.43	4.43	5.22
	ii) Coal handled at Major Ports (MT)	50.473	62.902	63.517	66.045	65.297	24.63	0.98	3.98	-1.13
10	Civil Aviation :-									
	iii) Passengers handled at International Terminals (Lakh)	31.871	167.114	220.193	248.301	264.686	424.35	31.76	12.77	6.60
	iv) Passengers handled at Domestic Terminal (Lakh)	307.776	837.060	1010.707	1071.762	1108.218	171.97	20.74	6.04	3.40
11	Telecommunications :-									
	i) Wired Subscribers ('000 No.)	2366.414	749.564	1330.335	2434.242	NA	-68.32	77.48	82.98	-
	ii) New net Cell phone (WLL+ GSM) connections ('000 No.)	6147.405	5914.207	2245.912	3899.41	NA	-3.79	-62.03	73.62	-
	BU: Billion Units	MCM: Milloion Cubic Meter								
	MT: Millions Tonnes	KM: Kilometre			NA : Data not available					
	# : Includes Widening to four/six/eight lanes & two lanes and Strengthening of existing weak pavement only.									

## 1. POWER

### 1.1 Power Generation

**Table - 1: Overall Power Generation - July 2025**

(In Billion Units)

Generation	July 2025		July 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target July 2025	Actual July 2024
Thermal Generation	122.818	106.134	111.343	-13.58	-4.68
Nuclear Generation	4.789	4.536	4.800	-5.28	-5.50
Hydro Generation	18.496	21.674	17.563	17.18	23.41
Import from Bhutan	0.995	1.485	1.167	49.25	27.25
Renewable Energy	0.000	32.827	25.968	-	26.41
<b>Total</b>	<b>147.098</b>	<b>166.657</b>	<b>160.840</b>	<b>13.30</b>	<b>3.62</b>

**Table - 2: Overall Power Generation - April-July 2025**

(In Billion Units)

Generation	Annual Target 2025- 2026	April-July 2025		April- July 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- July 2025	Actual April- July 2024
Thermal Generation	1503.662	520.934	448.112	483.569	-13.98	-7.33
Nuclear Generation	56.592	20.181	19.123	17.908	-5.24	6.78
Hydro Generation	155.674	55.345	61.332	52.531	10.82	16.75
Import from Bhutan	9.472	3.484	3.346	1.911	-3.96	75.09
Renewable Energy	0.000	-	112.938	90.157	-	25.27
<b>Total</b>	<b>1725.400</b>	<b>599.944</b>	<b>644.851</b>	<b>646.077</b>	<b>7.49</b>	<b>-0.19</b>

**Table - 3: Region-wise Thermal Generation - July 2025**

(In Billion Units)

Region	July 2025		July 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target July 2025	Actual July 2024
Northern Region	29.182	25.424	27.259	-12.88	-6.73
Western Region	44.667	40.841	42.777	-8.57	-4.53
Southern Region	24.396	18.115	18.829	-25.75	-3.79
Eastern Region	23.319	20.717	21.345	-11.16	-2.94
North Eastern Region	1.254	1.036	1.134	-17.38	-8.64
<b>Total</b>	<b>122.818</b>	<b>106.134</b>	<b>111.343</b>	<b>-13.58</b>	<b>-4.68</b>

**Table - 4: Region-wise Thermal Generation - April-July 2025**

(In Billion Units)

Region	Annual Target 2025- 2026	April-July 2025		April- July 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- July 2025	Actual April- July 2024
Northern Region	337.626	118.676	101.293	109.546	-14.65	-7.53
Western Region	561.830	193.801	178.503	194.075	-7.89	-8.02
Southern Region	303.516	105.907	78.670	87.168	-25.72	-9.75
Eastern Region	285.685	97.422	85.478	88.197	-12.26	-3.08
North Eastern Region	15.005	5.128	4.167	4.584	-18.74	-9.10
<b>Total</b>	<b>1503.662</b>	<b>520.934</b>	<b>448.112</b>	<b>483.569</b>	<b>-13.98</b>	<b>-7.33</b>

**Table - 5: Sector-wise Thermal Generation - July 2025**

(In Billion Units)

Sector	July 2025		July 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target July 2025	Actual July 2024
Central	43.565	36.836	39.162	-15.45	-5.94
State	39.940	32.004	33.893	-19.87	-5.57
Private	39.313	37.294	38.288	-5.14	-2.60
<b>Total</b>	<b>122.818</b>	<b>106.134</b>	<b>111.343</b>	<b>-13.58</b>	<b>-4.68</b>



**Table - 6: Sector-wise cumulative thermal Generation - April-July 2025**

(In Billion Units)

Sector	Annual Target 2025-2026	April-July 2025		April-July 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-July 2025	Actual April-July 2024
Central	537.215	183.076	155.322	166.270	-15.16	-6.58
State	489.227	169.833	133.252	148.660	-21.54	-10.36
Private	477.220	168.025	159.538	168.640	-5.05	-5.40
<b>Total</b>	<b>1503.662</b>	<b>520.934</b>	<b>448.112</b>	<b>483.569</b>	<b>-13.98</b>	<b>-7.33</b>

**Table - 7: Fuel-wise breakup of Thermal Power Generation - July-25**

(In Million Units)

Fuel	July 2025		July 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target July 2025	Actual July 2024
Gas Fired	3152	2546	2664	-19.23	-4.43
Oil Fired	35	36	35	2.86	2.86
Multi Fuel Fired	0	0	0	-	-
Lignite Based	2986	2044	2769	-31.55	-26.18
Coal Based	116645	101508	105875	-12.98	-4.12
<b>Total</b>	<b>122818</b>	<b>106134</b>	<b>111343</b>	<b>-13.58</b>	<b>-4.68</b>

**Table - 8: Fuel-wise breakup of Thermal Power Generation - April-July 2025**

(In Million Units)

Fuel	Annual Target 2025-2026	April-July 2025		April-July 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-July 2025	Actual April-July 2024
Gas Fired	37262	13006	11333	16160	-12.86	-29.87
Oil Fired	400	136	151	152	11.03	-0.66
Multi Fuel Fired	0	0	0	0	-	-
Lignite Based	37000	13083	9434	11823	-27.89	-20.21
Coal Based	1429000	494709	427194	455434	-13.65	-6.20
<b>Total</b>	<b>1503662</b>	<b>520934</b>	<b>448112</b>	<b>483569</b>	<b>-13.98</b>	<b>-7.33</b>

### 1.3 Thermal: Plant Load Factor (PLF)

**Table - 9: Sector wise Thermal PLF - July 2025 and April-July 2025**

(Percentage)

Sector	July 2025		July 2024 Actual	April-July 2025		April- July 2024 Actual
	Target	Achievement (Provisional)		Target	Achievement (Provisional)	
Central	76.11	65.32	71.98	82.24	70.20	76.92
State	68.89	56.56	61.97	76.02	59.71	68.61
Private	69.41	66.39	69.14	75.46	72.44	76.39
<b>All India</b>	<b>71.45</b>	<b>62.76</b>	<b>67.72</b>	<b>77.87</b>	<b>67.45</b>	<b>74.00</b>

### 1.4 Nuclear Power Generation

**Table - 10: Nuclear Power Generation - July 2025**

(In Million Units)

Station	July 2025		July 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target July 2025	Actual July 2024
RAPS	1039	941	637	-9.43	47.72
NAPS	278	159	309	-42.81	-48.54
KAPS	1056	695	932	-34.19	-25.43
TAPS	888	727	805	-18.13	-9.69
KGPAS	374	346	676	-7.49	-48.82
MAPS	1154	1667	1441	44.45	15.68
<b>Total</b>	<b>4789</b>	<b>4536</b>	<b>4800</b>	<b>-5.28</b>	<b>-5.50</b>

**Table - 11: Nuclear Power Generation - April-July 2025**

(In Million Units)

Station	Annual Target 2025- 2026	April-July 2025		April- July 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- July 2025	Actual April- July 2024
RAPS	12351	4135	3476	2347	-15.94	48.10
NAPS	2896	743	681	1224	-8.34	-44.36
KAPS	13498	4683	3835	3797	-18.11	1.00
TAPS	9742	3671	2836	3164	-22.75	-10.37
KGPAS	4723	1551	1752	2614	12.96	-32.98
MAPS	13382	5398	6542	4762	21.19	37.38
<b>Total</b>	<b>56592</b>	<b>20181</b>	<b>19123</b>	<b>17908</b>	<b>-5.24</b>	<b>6.78</b>

## 1.5 Nuclear: Plant Load Factor (PLF)

**Table - 12: Station-wise Nuclear PLF - July 2025 and April-July 2025**

(Percentage)

Station	July 2025		July 2024 Actual	April-July 2025		April-July 2024 Actual
	Target	Achievement (Provisional)		Target	Achievement (Provisional)	
<b>All India</b>	<b>76.81</b>	<b>69.44</b>	<b>79.84</b>	<b>83.16</b>	<b>74.39</b>	<b>75.70</b>
RAPS	85.62	71.08	79.34	85.41	66.69	74.23
NAPS	84.92	48.61	94.45	57.67	52.88	95.01
KAPS	68.85	50.80	68.07	84.90	71.19	70.47
TAPS	85.25	69.78	77.27	89.55	69.19	77.19
KGPAS	76.16	52.88	103.18	80.26	68.01	101.44
MAPS	69.87	91.85	79.37	83.04	91.57	66.66

## 1.6 Hydro Power Generation

**Table - 13: Region-wise Hydro Power Generation - July 2025**

(In Million Units)

Region	July 2025		July 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target July 2025	Actual July 2024
Northern Region	11648	11335	11355	-2.69	-0.18
Western Region	1359	2176	1066	60.12	104.13
Southern Region	2501	5589	2914	123.47	91.80
Eastern Region	1432	1543	1158	7.75	33.25
North Eastern Region	1556	1031	1069	-33.74	-3.55
<b>Total</b>	<b>18496</b>	<b>21674</b>	<b>17563</b>	<b>17.18</b>	<b>23.41</b>

**Table - 14: Region-wise Hydro Power Generation - April-July 2025**

(In Million Units)

Region	Annual Target 2025-2026	April-July 2025		April-July 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-July 2025	Actual April-July 2024
Northern Region	80988	34407	35429	34147	2.97	3.75
Western Region	17229	4540	5546	5053	22.16	9.76
Southern Region	34253	9016	13513	7128	49.88	89.58
Eastern Region	12202	4020	3973	3343	-1.17	18.85
North Eastern Region	11002	3630	2871	2861	-20.91	0.35
<b>Total</b>	<b>155674</b>	<b>55613</b>	<b>61332</b>	<b>52531</b>	<b>10.28</b>	<b>16.75</b>

## 1.7 Renewable Energy

**Table - 15: Region-wise Power Generation through Renewable Energy - July 2025**

(In Million Units)

Region	July 2025		July 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target July 2025	Actual July 2024
Northern Region	0	6937	6374	-	8.83
Western Region	0	9672	7424	-	30.28
Southern Region	0	15809	11766	-	34.36
Eastern Region	0	320	299	-	7.02
North Eastern Region	0	88	105	-	-16.19
<b>Total</b>	<b>0</b>	<b>32827</b>	<b>25968</b>	<b>-</b>	<b>26.42</b>

**Table - 16: Region-wise Power Generation through Renewable Energy - April-July 2025**

(In Million Units)

Region	Annual Target 2025-2026	April-July 2025		April-July 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-July 2025	Actual April-July 2024
Northern Region	0	0	30118	25956	-	16.03
Western Region	0	0	36647	28513	-	28.53
Southern Region	0	0	44623	34219	-	30.40
Eastern Region	0	0	1286	1169	-	10.01
North Eastern Region	0	0	265	300	-	-11.67
<b>Total</b>	<b>-</b>	<b>-</b>	<b>112938</b>	<b>90157</b>	<b>-</b>	<b>25.27</b>

**Table - 17: Source-wise Power Generation  
through Renewable Energy - July 2025**

(In Million Units)

Sources	July 2025		July 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target July 2025	Actual July 2024
Bagasse	0	997	132	-	655.30
Biomass	0	337	284	-	18.66
Small Hydel	0	1584	1323	-	19.73
Solar	0	12101	10356	-	16.85
Wind	0	17573	13627	-	28.96
Others	0	236	245	-	-3.67
<b>Total</b>	<b>0</b>	<b>32827</b>	<b>25968</b>	<b>-</b>	<b>26.42</b>

**Table - 18: Source-wise Power Generation  
through Renewable Energy - April-July 2025**

(In Million Units)

Sources	Annual Target 2025- 2026	April-July 2025		April- July 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- July 2025	Actual April- July 2024
Bagasse	0	0	1790	1419	-	26.15
Biomass	0	0	1360	1131	-	20.25
Small Hydel	0	0	4222	3427	-	23.20
Solar	0	0	55145	46469	-	18.67
Wind	0	0	49451	36749	-	34.56
Others	-	0	970	961	-	0.94
<b>Total</b>	<b>-</b>	<b>-</b>	<b>112938</b>	<b>90157</b>	<b>-</b>	<b>25.27</b>

## 2. COAL

### 2.1 Coal Production

Table - 19: Company-wise Coal Production - July 2025

(In Million Tonnes)

Company	July 2025		July 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target July 2025	Actual July 2024
ECL	3.810	2.700	3.300	-29.13	-18.18
BCCL	3.450	2.367	3.323	-31.39	-28.77
CCL	7.157	3.761	6.089	-47.45	-38.23
NCL	11.554	10.622	11.855	-8.07	-10.40
WCL	2.653	2.516	2.632	-5.16	-4.41
SECL	13.592	9.749	10.947	-28.27	-10.94
MCL	17.266	14.724	16.880	-14.72	-12.77
NEC	0.005	0.000	0.015	-100.00	-100.00
<b>CIL - Total</b>	<b>59.487</b>	<b>46.439</b>	<b>55.041</b>	<b>-21.93</b>	<b>-15.63</b>
<b>SCCL</b>	4.750	4.202	4.231	-11.54	-0.69
<b>Others (TISCO,IISCO,DVC)</b>	0.000	14.219	14.733	-	-3.49
<b>All India - Total</b>	<b>64.237</b>	<b>64.860</b>	<b>74.005</b>	<b>0.97</b>	<b>-12.36</b>

Table - 20: Company-wise Coal Production - April-July 2025

(In Million Tonnes)

Company	Annual Target 2025-2026	April-July 2025		April-July 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-July 2025	Actual April-July 2024
ECL	0.000	17.605	14.237	14.997	-19.13	-5.07
BCCL	0.000	15.656	11.408	13.857	-27.13	-17.67
CCL	0.000	30.302	20.398	25.274	-32.68	-19.29
NCL	0.000	48.265	46.509	47.631	-3.64	-2.36
WCL	0.000	20.905	19.907	20.878	-4.77	-4.65
SECL	0.000	65.094	50.889	52.899	-21.82	-3.80
MCL	0.000	69.770	66.307	68.721	-4.96	-3.51
NEC	0.000	0.095	0.103	0.067	8.42	53.73
<b>CIL - Total</b>	<b>-</b>	<b>267.573</b>	<b>229.758</b>	<b>244.324</b>	<b>-14.13</b>	<b>-5.96</b>
<b>SCCL</b>	0.000	20.816	20.188	20.941	-3.02	-3.60
<b>Others (TISCO,IISCO,DVC)</b>	0.000		61.933	56.136	-	10.33
<b>All India - Total</b>	<b>-</b>	<b>322.422</b>	<b>311.879</b>	<b>321.401</b>	<b>-3.27</b>	<b>-2.96</b>



## 2.2 Coking Coal Production

Table - 21: Company-wise Coking Coal Production - July 2025

(In Million Tonnes)

Company	July 2025		July 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target July 2025	Actual July 2024
ECL	0.000	0.000	0.000	-	-
BCCL	0.000	2.260	3.240	-	-30.25
CCL	0.000	0.890	0.960	-	-7.29
WCL	0.000	0.000	0.000	-	-
SECL	0.000	0.010	0.020	-	-50.00
<b>CIL - Total</b>	<b>0.000</b>	<b>3.160</b>	<b>4.220</b>	<b>-</b>	<b>-25.12</b>
<b>Others</b>	0.000	0.605	0.514	-	17.70
<b>All India - Total</b>	<b>0.000</b>	<b>3.765</b>	<b>4.734</b>	<b>-</b>	<b>-20.47</b>

Table - 22: Company-wise Coking Coal Production - April-July 2025

(In Million Tonnes)

Company	Annual Target 2025-2026	April-July 2025		April-July 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-July 2025	Actual April-July 2024
ECL	0.000	0.000	0.000	0.005	-	-100.00
BCCL	0.000	0.000	10.880	13.368	-	-18.61
CCL	0.000	0.000	5.360	4.970	-	7.85
WCL	0.000	0.000	0.000	0.000	-	-
SECL	0.000	0.000	0.070	0.067	-	4.48
<b>CIL - Total</b>	<b>-</b>	<b>-</b>	<b>16.310</b>	<b>18.410</b>	<b>-</b>	<b>-11.41</b>
<b>Others</b>	0.000	0.000	2.284	2.361	-	-3.26
<b>All India - Total</b>	<b>-</b>	<b>-</b>	<b>18.594</b>	<b>20.771</b>	<b>-</b>	<b>-10.48</b>

## 2.3 Washed Coal Production

Table - 23: Washed Coal Production - July 2025

(In Million Tonnes)

Company	July 2025		July 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target July 2025	Actual July 2024
BCCL	0.000	0.063	0.085	-	-25.88
CCL	0.000	0.048	0.068	-	-29.41
WCL	0.000	0.000	0.000	-	-
<b>CIL - Total</b>	<b>0.000</b>	<b>0.111</b>	<b>0.153</b>	<b>-</b>	<b>-27.45</b>

Table - 24: Washed Coal Production - April-July 2025

(In Million Tonnes)

Company	Annual Target 2025-2026	April-July 2025		April-July 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-July 2025	Actual April-July 2024
BCCL	0.000	0.000	0.305	0.293	-	4.10
CCL	0.000	0.000	0.215	0.270	-	-20.37
WCL	0.000	0.000	0.000	0.000	-	-
<b>CIL - Total</b>	<b>-</b>	<b>-</b>	<b>0.520</b>	<b>0.563</b>	<b>-</b>	<b>-7.64</b>

## 2.4 Coking Coal despatch to steel plants

Table - 25: Coking Coal despatch to steel plants - July 2025

(In Million Tonnes)

Company	July 2025		July 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target July 2025	Actual July 2024
ECL	0.000	0.000	0.000	-	-
BCCL	0.000	0.070	0.145	-	-51.72
CCL	0.000	0.047	0.067	-	-29.85
WCL	0.000	0.000	0.000	-	-
SECL	0.000	0.000	0.000	-	-
<b>CIL - Total</b>	<b>0.000</b>	<b>0.117</b>	<b>0.212</b>	<b>-</b>	<b>-44.81</b>
<b>Others</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>-</b>	<b>-</b>
<b>All India - Total</b>	<b>0.000</b>	<b>0.117</b>	<b>0.212</b>	<b>-</b>	<b>-44.81</b>

Table - 26: Coking Coal despatch to steel plants - April-July 2025

(In Million Tonnes)

Company	Annual Target 2025-2026	April-July 2025		April-July 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-July 2025	Actual April-July 2024
ECL	0.000	0.000	0.000	0.000	-	-
BCCL	0.000	0.843	0.291	0.508	-65.48	-42.72
CCL	0.000	0.321	0.202	0.241	-37.07	-16.18
WCL	0.000	0.000	0.000	0.000	-	-
SECL	0.000	0.000	0.000	0.000	-	-
<b>CIL - Total</b>	-	<b>1.164</b>	<b>0.493</b>	<b>0.749</b>	<b>-57.65</b>	<b>-34.18</b>
<b>Others</b>	0.000	0.000	0.000	0.000	-	-
<b>All India - Total</b>	-	<b>1.164</b>	<b>0.493</b>	<b>0.749</b>	<b>-57.65</b>	<b>-34.18</b>

## 2.5 Coal despatch

Table - 27: Company-wise Coal despatches - July 2025

(In Million Tonnes)

Company	July 2025		July 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target July 2025	Actual July 2024
ECL	4.320	3.300	3.770	-23.61	-12.47
BCCL	3.720	2.530	3.370	-31.99	-24.93
CCL	8.500	4.500	7.460	-47.06	-39.68
NCL	11.950	10.540	11.770	-11.80	-10.45
WCL	4.490	3.980	4.360	-11.36	-8.72
SECL	16.120	12.930	12.860	-19.79	0.54
MCL	20.860	16.450	16.890	-21.14	-2.61
NEC	0.010	0.010	0.020	0.00	-50.00
<b>CIL - Total</b>	<b>69.970</b>	<b>54.240</b>	<b>60.500</b>	<b>-22.48</b>	<b>-10.35</b>
<b>SCCL</b>	4.750	4.220	4.210	-11.16	0.24
<b>Others (TISCO, IISCO, DVC)</b>	0.000	15.098	15.833	-	-4.64
<b>All India - Total</b>	<b>74.720</b>	<b>73.558</b>	<b>80.543</b>	<b>-1.56</b>	<b>-8.67</b>

Table - 28: Company-wise Coal despatches - April-July 2025

(In Million Tonnes)

Company	Annual Target 2025-2026	April-July 2025		April-July 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-July 2025	Actual April-July 2024
ECL	0.000	19.950	15.810	16.780	-20.75	-5.78
BCCL	0.000	15.250	11.510	13.150	-24.52	-12.47
CCL	0.000	35.910	23.220	29.670	-35.34	-21.74
NCL	0.000	47.750	45.190	46.830	-5.36	-3.50
WCL	0.000	23.280	21.630	22.500	-7.13	-3.87
SECL	0.000	70.420	59.280	60.360	-15.82	-1.79
MCL	0.000	82.780	68.460	70.030	-17.30	-2.24
NEC	0.000	0.064	0.050	0.100	-21.88	-50.00
<b>CIL - Total</b>	<b>-</b>	<b>295.400</b>	<b>245.150</b>	<b>259.420</b>	<b>-17.01</b>	<b>-5.50</b>
<b>SCCL</b>	0.000	20.820	20.900	20.910	0.38	-0.05
<b>Others (TISCO,IISCO,DVC)</b>	0.000		68.261	63.641	101.42	7.26
<b>All India - Total</b>	<b>-</b>	<b>316.216</b>	<b>334.311</b>	<b>343.971</b>	<b>5.72</b>	<b>-2.81</b>

### 3. STEEL

#### 3.1 Finished Steel Production

**Table - 29: Plant-wise finished steel Production - July 2025**

(In Thousand Tonnes)

Plant/Producer	July 2025		July 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target July 2025	Actual July 2024
Bhilai Steel Plant (BSP)	0.00	0.00	0.00	-	-
Durgapur Steel Plant (DSP)	0.00	0.00	0.00	-	-
Rourkela Steel Plant (RSP)	0.00	0.00	0.00	-	-
Bokaro Steel Plant (BSL)	0.00	0.00	0.00	-	-
Alloy Steel Plant (ASP)	0.00	0.00	0.00	-	-
Salem Steel Plant (SSP)	0.00	0.00	0.00	-	-
Indian Iron & Steel Plant (ISP)	0.00	0.00	0.00	-	-
Visvesvaraya Iron & Steel Plant (VISL)	0.00	0.00	0.00	-	-
SAIL Conversion Agent	0.00	1405.00	1362.00	-	3.16
<b>SAIL - Total</b>	<b>0.00</b>	<b>1405.00</b>	<b>1362.00</b>	<b>-</b>	<b>3.16</b>
<b>ESSAR</b>	0.00	640.00	545.00	-	17.43
<b>Tata Steet (TSL)</b>	1370.00	1978.00	1801.00	44.38	9.83
<b>JSWL</b>	0.00	2276.00	1915.00	-	18.85
<b>JSPL</b>	0.00	583.00	520.00	-	12.12
<b>RINL (VSP)</b>	395.00	389.00	297.00	-1.52	30.98
<b>Main Producers</b>	<b>1765.00</b>	<b>7271.00</b>	<b>6440.00</b>	<b>311.95</b>	<b>12.90</b>
<b>Mini and other producers</b>	<b>0.00</b>	<b>6122.00</b>	<b>5329.00</b>	<b>-</b>	<b>14.88</b>
<b>All India - Total</b>	<b>1765.00</b>	<b>13393.00</b>	<b>11769.00</b>	<b>650.76</b>	<b>13.80</b>

**Table - 30: Plant-wise finished steel Production - April-July 2025**

(In Thousand Tonnes)

Plant / Producer	Annual Target 2025- 2026	April-July 2025		April- July 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- July 2025	Actual April- July 2024
Bhilai Steel Plant (BSP)	0.00	0.00	0.00	0.00	-	-
Durgapur Steel Plant (DSP)	0.00	0.00	0.00	0.00	-	-
Rourkela Steel Plant (RSP)	0.00	0.00	0.00	0.00	-	-
Bokaro Steel Plant (BSL)	0.00	0.00	0.00	0.00	-	-
Alloy Steel Plant (ASP)	0.00	0.00	0.00	0.00	-	-
Salem Steel Plant (SSP)	0.00	0.00	0.00	0.00	-	-

Indian Iron & Steel Plant (ISP)	0.00	0.00	0.00	0.00	-	-
Visvesvaraya Iron & Steel Plant (VISL)	0.00	0.00	0.00	0.00	-	-
SAIL Conversion Agent	0.00	0.00	5486.00	5004.00	-	9.63
<b>SAIL - Total</b>	-	<b>0.00</b>	<b>5486.00</b>	<b>5004.00</b>	-	<b>9.63</b>
<b>ESSAR</b>	0.00	0.00	2518.00	2290.00	-	9.96
<b>Tata Steet (TSL)</b>	0.00	4686.00	6781.00	7183.00	44.71	-5.60
<b>JSWL</b>	0.00	0.00	8664.00	7535.00	-	14.98
<b>JSPL</b>	0.00	0.00	2304.00	2341.00	-	-1.58
<b>RINL (VSP)</b>	0.00	1424.00	1430.00	998.00	0.42	43.29
<b>Main Producers</b>	-	<b>6110.00</b>	<b>27183.00</b>	<b>25351.00</b>	<b>344.89</b>	<b>7.23</b>
<b>Mini and other producers</b>	<b>0.00</b>	<b>0.00</b>	<b>24608.00</b>	<b>21928.00</b>	-	<b>12.22</b>
<b>All India - Total</b>	-	<b>6110.00</b>	<b>51791.00</b>	<b>47279.00</b>	<b>747.64</b>	<b>9.54</b>

### 3.2 Capacity utilisation

**Table - 31: Capacity Utilisation - July 2025 and July 2025**

(In Percentage)

Plant/Producer	Capacity Utilisation			
	July 2025	July 2024	April-July 2025	April-July 2024
Bhilai Steel Plant (BSP)	-	-	-	-
Durgapur Steel Plant (DSP)	-	-	-	-
Rourkela Steel Plant (RSP)	-	-	-	-
Bokaro Steel Plant (BSL)	-	-	-	-
Alloy Steel Plant (ASP)	-	-	-	-
Salem Steel Plant (SSP)	-	-	-	-
Indian Iron & Steel Plant (ISP)	-	-	-	-
Visvesvaraya Iron & Steel Plant (VISL)	-	-	-	-
SAIL Conversion Agent	-	-	-	-
<b>SAIL - Total</b>	<b>91.30</b>	<b>88.50</b>	<b>89.10</b>	<b>81.30</b>
<b>ESSAR</b>	89.20	76.00	87.80	79.90
<b>Tata Steet (TSL)</b>	131.40	119.60	112.60	119.30
<b>JSWL</b>	90.30	76.00	85.90	74.70
<b>JSPL</b>	57.50	51.40	56.90	57.80
<b>RINL (VSP)</b>	92.50	70.70	85.00	59.30
<b>Main Producers</b>	-	-	-	-
<b>Mini and other producers</b>	<b>68.50</b>	<b>68.40</b>	<b>62.90</b>	<b>64.40</b>
<b>Gross Production</b>	<b>80.30</b>	<b>72.20</b>	<b>77.60</b>	<b>72.50</b>

## 4. CEMENT

### 4.1 Cement Production

**Table - 32: Sector-wise Cement Production - July 2025**

(In Lakh Tonnes)

Product/Sector	July 2025		July 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target July 2025	Actual July 2024
<b>A. Public Sector</b>					
CCI	-	0.00	0.00	-	-
Others	-	0.00	0.00	-	-
<b>Total - A</b>	-	<b>0.00</b>	-	-	-
B. Private Sector	-	357.81	314.17	-	13.89
C. Mini & White	-	15.37	20.95	-	-26.63
<b>All India Total (A+B+C)</b>	-	<b>373.18</b>	<b>335.12</b>	-	<b>11.36</b>

**Table - 33: Sector-wise Cement Production - April-July 2025**

(In Lakh Tonnes)

Product/Sector Producer	April-July 2025		April-July 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target April-July 2025	Actual April-July 2024
<b>A. Public Sector</b>					
CCI	-	0.00	0.00	-	-
Others	-	0.00	0.00	-	-
<b>Total - A</b>	-	-	-	-	-
B. Private Sector	-	1517.04	1402.63	-	8.16
C. Mini & White	-	55.58	44.95	-	23.65
<b>All India Total(A+B+C)</b>	-	<b>1572.62</b>	<b>1447.58</b>	-	<b>8.64</b>

## 5. FERTILIZERS

### 5.1 Fertilizer Production

Table - 34: Fertilizer Production - July 2025

(In Thousand Tonnes)

Product/Sector	July 2025		July 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target July 2025	Actual July 2024
<b>A. NITROGEN</b>					
Public Sector	299.30	278.20	269.90	-7.05	3.08
Cooperative Sector	303.90	363.20	341.20	19.51	6.45
Private Sector	864.70	813.90	866.50	-5.87	-6.07
<b>Total - A</b>	<b>1467.90</b>	<b>1455.30</b>	<b>1477.50</b>	<b>-0.86</b>	<b>-1.51</b>
<b>B. PHOSPHATE</b>					
Public Sector	21.80	19.40	23.50	-11.01	-17.45
Cooperative Sector	143.10	148.80	150.40	3.98	-1.06
Private Sector	371.50	303.50	288.00	-18.30	5.38
<b>Total - B</b>	<b>536.40</b>	<b>471.70</b>	<b>461.90</b>	<b>-12.06</b>	<b>2.12</b>
<b>All India Total(A+B)</b>	<b>2004.30</b>	<b>1927.00</b>	<b>1939.40</b>	<b>-3.86</b>	<b>-0.64</b>

Table - 35: Fertilizer Production - April-July 2025

(In Thousand Tonnes)

Product/Sector	Annual Target 2025- 2026	April-July 2025		April- July 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- July 2025	Actual April- July 2024
<b>A. NITROGEN</b>						
Public Sector	-	1023.90	999.80	1010.90	-2.35	-1.10
Cooperative Sector	-	1204.90	1242.40	1304.60	3.11	-4.77
Private Sector	-	3163.10	3046.40	3285.30	-3.69	-7.27
<b>Total - A</b>	<b>-</b>	<b>5391.90</b>	<b>5288.60</b>	<b>5600.80</b>	<b>-1.92</b>	<b>-5.57</b>
<b>B. PHOSPHATE</b>						
Public Sector	-	71.80	79.10	71.20	10.17	11.10
Cooperative Sector	-	537.90	543.40	577.00	1.02	-5.82
Private Sector	-	1442.20	1127.70	1060.20	-21.81	6.37
<b>Total - B</b>	<b>-</b>	<b>2051.80</b>	<b>1750.20</b>	<b>1708.40</b>	<b>-14.70</b>	<b>2.45</b>
<b>All India Total(A+B)</b>	<b>-</b>	<b>7443.70</b>	<b>7038.70</b>	<b>7309.20</b>	<b>-5.44</b>	<b>-3.70</b>



## 5.2 Neem coated Urea Production

Table - 34 A: Neem coated Urea Production - July 2025

(In Thousand Tonnes)

Product/Sector	July 2025		July 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target July 2025	Actual July 2024
Public Sector	594.53	551.20	528.10	-7.29	4.37
Cooperative Sector	524.49	645.50	601.80	23.07	7.26
Private Sector	1533.90	1375.60	1523.60	-10.32	-9.71
<b>Total</b>	<b>2652.92</b>	<b>2572.30</b>	<b>2653.50</b>	<b>-3.04</b>	<b>-3.06</b>

Table - 35 A: Neem coated Urea Production - April-July 2025

(In Thousand Tonnes)

Product/Sector	Annual Target 2025-2026	April-July 2025		April- July 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- July 2025	Actual April- July 2024
Public Sector	-	2044.50	1970.20	2017.30	-3.63	-2.33
Cooperative Sector	-	2108.16	2174.20	2300.50	3.13	-5.49
Private Sector	-	5563.36	5216.20	5898.30	-6.24	-11.56
<b>Total</b>	<b>-</b>	<b>9716.02</b>	<b>9360.60</b>	<b>10216.10</b>	<b>-3.66</b>	<b>-8.37</b>

## 5.3 Capacity utilisation

Table - 36: Sector wise Capacity Utilisation - April-July 2025

(In Percentage)

Product/Sector	Capacity Utilisation			
	July 2025	July 2024	April- July 2025	April- July 2024
<b>A. NITROGEN</b>				
Public Sector	106.40	103.20	95.60	96.70
Cooperative Sector	136.20	128.00	116.50	122.30
Private Sector	106.30	113.10	99.40	107.20
<b>Total - A</b>	<b>112.50</b>	<b>114.20</b>	<b>102.20</b>	<b>108.20</b>
<b>B. PHOSPHATE</b>				
Public Sector	78.00	94.40	79.50	71.50
Cooperative Sector	106.90	108.00	97.60	103.60
Private Sector	73.10	69.40	67.90	63.80
<b>Total - B</b>	<b>81.40</b>	<b>79.70</b>	<b>75.50</b>	<b>73.70</b>
<b>All India</b>	<b>102.90</b>	<b>103.50</b>	<b>93.90</b>	<b>97.50</b>

## 6. PETROLEUM & NATURAL GAS

### 6.1 Crude Oil Production

Table - 37: Production of Crude Oil - July 2025

(In Thousand Tonnes)

Name of the Unit	July 2025		July 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target July 2025	Actual July 2024
A. Oil & Natural Gas corporation (ONGC)					
Gujarat	406.40	380.13	387.67	-6.46	-1.94
Assam	97.91	87.54	89.01	-10.59	-1.65
Tamil Nadu	20.00	15.94	17.74	-20.30	-10.15
Offshore	1127.98	1025.15	1071.35	-9.12	-4.31
Andhra Pradesh	21.48	18.69	19.17	-12.99	-2.50
Tripura	0.20	0.17	0.07	-15.00	142.86
Total - A	1673.97	1527.62	1585.01	-8.74	-3.62
B. Oil India Ltd. (OIL)					
Assam	306.38	283.51	291.78	-7.46	-2.83
Arunachal Pradesh	2.43	2.84	2.65	16.87	7.17
Rajasthan(Heavy Oil)	3.52	3.12	2.28	-11.36	36.84
Total - B	312.33	289.47	296.71	-7.32	-2.44
C. DGH (JVC/Private)	671.65	582.01	550.61	-13.35	5.70
All India Total (A+B)	2657.95	2399.80	2432.32	-9.74	-1.37

Table - 38: Production of Crude Oil - April-July 2025

(In Thousand Tonnes)

Name of the Unit	Annual Target 2025-2026	April-July 2025		April-July 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-July 2025	Actual April-July 2024
A. Oil & Natural Gas corporation (ONGC)						
Gujarat	-	1578.04	1503.89	1525.24	-4.70	-1.40
Assam	-	385.87	347.67	349.38	-9.90	-0.49
Tamil Nadu	-	76.00	64.52	71.19	-15.11	-9.37
Offshore	-	4408.68	4044.05	4267.78	-8.27	-5.24
Andhra Pradesh	-	82.58	78.53	73.48	-4.90	6.87
Tripura	-	0.73	0.51	0.46	-30.14	10.87
Total - A	-	6531.90	6039.17	6287.53	-7.54	-3.95
B. Oil India Ltd. (OIL)						
Assam	-	1194.78	1114.78	1142.44	-6.70	-2.42
Arunachal Pradesh	-	9.70	11.09	11.30	14.33	-1.86
Rajasthan(Heavy Oil)	-	13.19	12.44	9.91	-5.69	25.53
Total - B	-	1217.67	1138.31	1163.65	-6.52	-2.18
C. DGH (JVC/Private)	-	2648.62	2336.97	2236.01	-11.77	4.52
All India Total (A+B+C)	-	10398.19	9514.45	9687.19	-8.50	-1.78

## 6.2 Refinery Production

**Table - 39: Refinery Production - July 2025**

(In Thousand Tonnes)

Name of the Unit	July 2025		July 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target July 2025	Actual July 2024
BORL(Bina)	665.00	681.15	685.06	2.43	-0.57
BPCL, Kochi	1461.00	1575.09	1549.85	7.81	1.63
BPCL, Mumbai	1269.00	1386.15	1364.29	9.23	1.60
CPCL, Manali	992.00	956.57	879.99	-3.57	8.70
CPCL, Narimanam (CBR)	0.00	0.00	0.00	-	-
EOL, Vadinar	1717.32	1650.50	1763.85	-3.89	-6.43
HMEL, GGSR, Bhatinda	1111.37	894.46	1111.37	-19.52	-19.52
HPCL, Mumbai	829.00	855.29	865.33	3.17	-1.16
HPCL, Vishakhapatnam	1281.60	1381.06	1309.60	7.76	5.46
IOC, Barauni	603.25	565.85	585.92	-6.20	-3.43
IOC, Bongaigaon	258.19	266.38	252.61	3.17	5.45
IOC, Digboi	65.99	66.61	57.41	0.94	16.03
IOC, Gujarat(Koyali)	1194.20	793.22	1351.87	-33.58	-41.32
IOC, Guwahati	111.61	112.20	104.55	0.53	7.32
IOC, Haldia	753.53	750.41	666.79	-0.41	12.54
IOC, Mathura	713.00	837.26	688.44	17.43	21.62
IOC, Panipat	1281.02	1374.51	1241.43	7.30	10.72
IOC, Paradip	1359.66	1418.37	907.58	4.32	56.28
MRPL, Mangalore	1475.00	1520.94	1478.14	3.11	2.90
NRL, Numaligarh	242.36	259.15	217.67	6.93	19.06
ONGC, Tatipaka	5.80	6.25	5.63	7.76	11.01
RIL, Jamnagar	2985.83	2995.92	2985.83	0.34	0.34
RIL, SEZ	2512.47	2830.00	2512.47	12.64	12.64
<b>All India Total</b>	<b>22888.20</b>	<b>23177.34</b>	<b>22585.68</b>	<b>1.26</b>	<b>2.62</b>

**Table - 40: Refinery Production - April-July 2025**

(In Thousand Tonnes)

Name of the Unit	Annual Target 2025- 2026	April-July 2025		April- July 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- July 2025	Actual April- July 2024
BORL(Bina)	-	2635.05	2659.16	2684.86	0.91	-0.96
BPCL, Kochi	-	5950.00	6073.68	5964.99	2.08	1.82
BPCL, Mumbai	-	5108.00	5326.70	5127.21	4.28	3.89
CPCL, Manali	-	3904.00	3937.60	3709.99	0.86	6.14
CPCL, Narimanam (CBR)	-	0.00	0.00	0.00	-	-
EOL, Vadinar	-	6769.63	6786.63	6788.26	0.25	-0.02
HMEL, GGSR, Bhatinda	-	4381.36	4148.82	4381.36	-5.31	-5.31
HPCL, Mumbai	-	3304.00	3362.39	3085.98	1.77	8.96
HPCL, Vishakhapatnam	-	4934.50	5365.16	4852.97	8.73	10.55
IOC, Barauni	-	2374.08	2169.40	2245.93	-8.62	-3.41
IOC, Bongaigaon	-	1016.12	1009.43	774.91	-0.66	30.26
IOC, Digboi	-	225.84	215.48	250.79	-4.59	-14.08
IOC, Gujarat(Koyali)	-	3834.76	3800.60	5268.98	-0.89	-27.87

IOC, Guwahati	-	420.32	430.34	431.94	2.38	-0.37
IOC, Haldia	-	2964.90	2941.32	2685.26	-0.80	9.54
IOC, Mathura	-	3312.50	3389.44	3232.95	2.32	4.84
IOC, Panipat	-	5041.44	5325.78	5092.62	5.64	4.58
IOC, Paradip	-	5509.62	5585.99	4041.00	1.39	38.23
MRPL, Mangalore	-	5075.00	4937.83	5857.89	-2.70	-15.71
NRL, Numaligarh	-	965.50	1058.47	981.79	9.63	7.81
ONGC, Tatipaka	-	20.10	23.71	22.23	17.96	6.66
RIL, Jamnagar	-	11635.42	10316.81	11635.41	-11.33	-11.33
RIL, SEZ	-	10313.56	11556.08	10313.55	12.05	12.05
<b>All India Total</b>	-	<b>89695.70</b>	<b>90420.82</b>	<b>89430.87</b>	<b>-9.30</b>	<b>1.11</b>

### 6.3 Refinery Capacity Utilisation

**Table - 41: Refinery Capacity Utilisation - July 2025**

(In Thousand Tonnes)

Name of the Unit	July 2025			July 2024		
	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity
BORL(Bina)	662.47	681.15	102.8	662.47	685.06	103.4
BPCL, Kochi	1316.44	1575.09	119.7	1316.44	1549.85	117.7
BPCL, Mumbai	1019.18	1386.15	136.0	1019.18	1364.29	133.9
CPCL, Manali	891.78	956.57	107.3	891.78	879.99	98.7
CPCL, Narimanam (CBR)	0.00	0.00	-	0.00	0.00	-
EOL, Vadinar	1698.63	1690.77	97.2	1698.63	1763.85	103.8
HMEL, GGSR, Bhatinda	959.73	894.46	93.2	959.73	1111.37	115.8
HPCL, Mumbai	806.85	855.29	106.0	806.85	865.33	107.3
HPCL, Vishakhapatnam	1163.56	1381.06	118.7	1163.56	1309.60	112.6
IOC, Barauni	509.59	565.85	111.0	509.59	585.92	115.0
IOC, Bongaigaon	229.32	266.38	116.2	229.32	252.61	110.2
IOC, Digboi	55.21	66.61	120.7	55.21	57.41	104.0
IOC, Gujarat(Koyali)	1163.56	793.22	68.2	1163.56	1351.87	116.2
IOC, Guwahati	101.92	112.20	110.1	101.92	104.55	102.6
IOC, Haldia	679.45	750.42	110.4	679.45	666.79	98.1
IOC, Mathura	679.45	837.26	123.2	679.45	688.44	101.3
IOC, Panipat	1273.97	1374.51	107.9	1273.97	1241.43	97.5
IOC, Paradip	1273.97	1418.37	111.3	1273.97	907.58	71.2
MRPL, Mangalore	1273.97	1520.94	119.4	1273.97	1478.14	116.0
NRL, Numaligarh	254.79	259.15	101.7	254.80	217.67	85.4
ONGC, Tatipaka	5.61	6.25	111.4	5.61	5.63	100.4
RIL, Jamnagar	2802.74	2995.92	106.9	2802.74	2985.83	106.5
RIL, SEZ	2989.59	2830.00	94.7	2989.59	2512.47	84.0

<b>All India Total</b>	<b>21811.78</b>	<b>23217.62</b>	<b>106.4</b>	<b>21811.79</b>	<b>22585.68</b>	<b>103.6</b>
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**Table - 42: Refinery Capacity Utilisation - April-July 2025**

(In Thousand Tonnes)

Name of the Unit	April-July 2025			April-July 2024		
	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity
BORL(Bina)	2607.12	2659.16	102.0	2607.12	2684.86	103.0
BPCL, Kochi	5180.82	6073.68	117.2	5180.82	5964.99	115.1
BPCL, Mumbai	4010.96	5326.70	132.8	4010.96	5127.21	127.8
CPCL, Manali	3509.59	3937.60	112.2	3509.59	3709.99	105.7
CPCL, Narimanam (CBR)	0.00	0.00	-	0.00	0.00	-
EOL, Vadinar	6684.93	6826.90	101.5	6684.93	6788.26	101.6
HMEL, GGSR, Bhatinda	3776.99	4148.82	109.8	3776.99	4381.36	116.0
HPCL, Mumbai	3175.34	3362.39	105.9	3175.34	3085.98	97.2
HPCL, Vishakhapatnam	4579.18	5365.16	117.2	4579.18	4852.97	106.0
IOC, Barauni	2005.48	2169.40	108.2	2005.48	2245.93	112.0
IOC, Bongaigaon	902.47	1009.43	111.9	902.47	774.91	76.8
IOC, Digboi	217.26	215.48	99.2	217.26	250.79	115.4
IOC, Gujarat(Koyali)	4579.18	3800.60	83.0	4579.18	5268.98	115.1
IOC, Guwahati	401.10	430.34	107.3	401.10	431.94	107.7
IOC, Haldia	2673.97	2941.32	110.0	2673.97	2685.26	100.4
IOC, Mathura	2673.97	3389.44	126.8	2673.97	3232.95	120.9
IOC, Panipat	5013.70	5325.78	106.2	5013.70	5092.62	101.6
IOC, Paradip	5013.70	5585.99	111.4	5013.70	4041.00	80.6
MRPL, Mangalore	5013.70	4937.83	98.5	5013.70	5857.89	116.8
NRL, Numaligarh	1002.74	1058.47	105.6	1002.74	981.79	97.9
ONGC, Tatipaka	22.06	23.71	107.5	22.06	22.23	100.8
RIL, Jamnagar	11030.14	10316.81	93.5	11030.14	11635.41	105.5
RIL, SEZ	11765.48	11556.08	98.2	11765.48	10313.55	87.7
<b>All India Total</b>	<b>85839.88</b>	<b>90461.09</b>	<b>105.4</b>	<b>85839.88</b>	<b>89430.88</b>	<b>104.1</b>

## 6.4 Natural Gas Production

**Table - 43: Production of Natural Gas - July 2025**

(In Million Cubic Metres)

Area/State	July 2025		July 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		July 2025 Target	July 2024 Actual
A. Oil & Natural Gas corporation (ONGC)					
Gujarat	69.06	69.85	67.34	1.14	3.73
Assam	35.90	28.95	29.87	-19.36	-3.08
Tamil Nadu	84.35	80.81	86.32	-4.20	-6.38
Offshore	1258.68	1224.76	1248.88	-2.69	-1.93
Andhra Pradesh	65.93	61.49	59.94	-6.73	2.59
Tripura	132.56	94.45	98.92	-28.75	-4.52
Rajasthan	1.50	0.00	0.00	-100.00	-
Total - A	1647.98	1560.31	1591.27	-5.32	-1.95
B. Oil India Ltd. (OIL)					
Rajasthan	24.86	22.90	13.49	-7.88	69.76
Assam	283.59	237.53	240.41	-16.24	-1.20
Arunachal Pradesh	4.71	3.95	4.00	-16.14	-1.25
Total - B	313.16	264.38	257.90	-15.58	2.51
C. DGH (JVC/Private)	1110.34	1137.47	1224.43	2.44	-7.10
All India Total (A+B+C)	3071.47	2962.17	3073.60	-3.56	-3.63

**Table - 44: Production of Natural Gas - April-July 2025**

(In Million Cubic Metres)

Area/State	Annual Target 2025-2026	April-July 2025		April- July 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- July 2025	Actual April- July 2024
A. Oil & Natural Gas corporation (ONGC)						
Gujarat	-	273.57	279.10	263.16	2.02	6.06
Assam	-	142.00	112.41	117.36	-20.84	-4.22
Tamil Nadu	-	331.06	312.72	341.39	-5.54	-8.40
Offshore	-	4943.87	4774.89	4884.01	-3.42	-2.23
Andhra Pradesh	-	256.96	250.65	246.21	-2.46	1.80
Tripura	-	495.78	398.21	416.01	-19.68	-4.28

Rajasthan	-	4.00	0.00	0.00	-100.00	-
<b>Total - A</b>	-	<b>6447.24</b>	<b>6127.98</b>	<b>6268.14</b>	<b>-4.95</b>	<b>-2.24</b>
<b>B. Oil India Ltd. (OIL)</b>						
Rajasthan	-	97.84	84.92	44.85	-13.21	89.34
Assam	-	1112.20	967.32	993.10	-13.03	-2.60
Arunachal Pradesh	-	16.72	14.55	11.46	-12.98	26.96
<b>Total - B</b>	-	<b>1226.76</b>	<b>1066.79</b>	<b>1049.41</b>	<b>-13.04</b>	<b>1.66</b>
<b>C. DGH (JVC/Private)</b>	-	<b>4352.94</b>	<b>4548.85</b>	<b>4811.75</b>	<b>4.50</b>	<b>-5.46</b>
<b>All India Total (A+B+C)</b>	-	<b>12026.94</b>	<b>11743.62</b>	<b>12129.30</b>	<b>-2.36</b>	<b>-3.18</b>

## 7. ROADS

### 7.1 UPGRADATION OF NATIONAL HIGHWAYS

**Table - 45: Performance of NHAI during - July 2025**

Financial (Rs. in Crore)	Jul-25		July 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target July 2025	Actual July 2024
Total Expenditure	*	\$	\$	-	-
<b>Physical</b>					
Widening/ Strengthening/ existing weak pavement to four/six/eight lanes (Kms.)	232.00	235.00	330.00	1.29	-28.79
Construction of Bridges (Nos.)	*	\$	\$	-	-
Construction of bypass (Nos.)	*	\$	\$	-	-

**Table - 46: Performance of NHAI during - April,2025-July 2025**

Financial (Rs. in Crore)	Annual Target 2025-2026	April,2025-July 2025		April,2024- July 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025- July 2025	Actual April,2024- July 2024
Total Expenditure	*	*	\$	\$	-	-
<b>Physical</b>						
Widening/ Strengthening/ existing weak pavement to four/six/eight lanes (Kms.)	*	1444.00	1276.45	1271.00	-11.60	0.43
Construction of Bridges (Nos.)	*	*	\$	\$	-	-
Construction of bypass (Nos.)	*	*	\$	\$	-	-

**Table - 47: Performance of State PWD and BRO during - July 2025**

Financial (Rs. in Crore)	Jul-25		July 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target July 2025	Actual July 2024
Total Expenditure	*	\$	\$	-	-
<b>Physical</b>					
Improvement of low grade section (Kms.)	*	\$	\$	-	-
Widening to four/six/eight lanes (Kms.)	104.00	137.51	31.62	-	334.88
Widening to two lanes (Kms.)		579.89	195.79	-	196.18



Strengthening of existing weak pavement (Kms.)		69.71	22.29	-	212.74
Construction of Missing Links (Kms.)		\$	\$	-	-
Rehabilitation/ Construction of Bridges (Nos.)		\$	\$	-	-
Construction of bypasses (Nos.)		\$	\$	-	-
Improvement of riding quality prog.(IRQP) (Kms.)	*	83.99	13.66	-	514.86

**Table - 48: Performance of State PWD and BRO during - April,2025-July 2025**

Financial (Rs. in Crores)	Annual Target 2025-2026	April,2025-July 2025		April,2024- July 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025- July 2025	Actual April,2024- July 2024
Total Expenditure	*	*	\$	\$	-	-
<b>Physical</b>						
Improvement to low grade section (Kms.)	*	*	\$	\$	-	-
Widening to four/six/eight lanes (Kms.)	*	1024.00	193.70	185.23	-	4.57
Widening to two lanes (Kms.)			790.90	848.55	-	-6.79
Strengthening of existing weak pavement (Kms.)			94.42	132.85	-	-28.93
Construction of Missing Links (Kms.)			\$	\$	-	-
Rehabilitation/ Construction of Bridges (Nos.)			\$	\$	-	-
Construction of bypasses (Nos.)	*		\$	\$	-	-
Improvement of riding quality prog.(IRQP) (Kms.)	*	*	200.99	146.00	-	37.66

## 8. RAILWAYS

### 8.1 Revenue earning freight traffic

**Table - 49: Revenue earning freight traffic - July 2025**

(In Million Tonnes)

Commodity	July 2025		July 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target July 2025	Actual July 2024
Coal	67.74	62.81	66.71	-7.28	-5.85
Raw material for steel plants except Iron Ore	2.48	2.79	2.66	12.50	4.89
Pig iron and finished steel	5.90	6.52	5.61	10.51	16.22
Iron ore	15.09	13.66	13.76	-9.48	-0.73
Cement	12.34	11.50	10.40	-6.81	10.58
Foodgrains	3.93	3.85	3.99	-2.04	-3.51
Fertilizers	4.73	5.69	5.13	20.30	10.92
Mineral Oil (POL)	4.09	4.25	4.49	3.91	-5.35
Container Service	7.18	8.30	7.43	15.60	11.71
Balance other goods	10.35	10.33	9.47	-0.19	9.08
<b>Total</b>	<b>133.83</b>	<b>129.70</b>	<b>129.65</b>	<b>-3.09</b>	<b>0.04</b>

**Table - 50: Revenue earning freight traffic - April-July 2025**

(In Million Tonnes)

Commodity	Annual Target 2025-2026	April-July 2025		April- July 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- July 2025	Actual April- July 2024
Coal	0.00	279.07	271.94	274.17	-2.55	-0.81
Raw material for steel plants except Iron Ore	0.00	10.20	10.21	9.61	0.10	6.24
Pig iron and finished steel	0.00	24.29	24.17	21.58	-0.49	12.00
Iron ore	0.00	62.17	61.07	58.33	-1.77	4.70
Cement	0.00	50.83	50.54	48.11	-0.57	5.05
Foodgrains	0.00	16.20	17.96	16.83	10.86	6.71
Fertilizers	0.00	19.49	19.20	19.42	-1.49	-1.13
Mineral Oil (POL)	0.00	16.85	17.30	17.24	2.67	0.35
Container Service	0.00	29.57	30.96	27.87	4.70	11.09
Balance other goods	0.00	42.62	39.39	39.43	-7.58	-0.10
<b>Total</b>	<b>-</b>	<b>551.29</b>	<b>542.74</b>	<b>532.59</b>	<b>-1.55</b>	<b>1.91</b>

## 9. SHIPPING & PORTS

### 9.1 Cargo handled at Major Ports

**Table - 51: Cargo handled at major ports - July 2025**

(In Thousand Tonnes)

Name of the port	July 2025		July 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target July 2025	Actual July 2024
Kolkata	0	1690	1293	-	30.70
Haldia	0	4640	4362	-	6.37
Paradip	0	12954	12622	-	2.63
Vishakhapatnam	0	6752	7138	-	-5.41
Chennai	0	4805	4717	-	1.87
V.O.Chidambaranar (Tuticorin)	0	3929	3545	-	10.83
Cochin	0	3400	3425	-	-0.73
New Mangalore	0	3446	3381	-	1.92
Mormugao	0	1572	1183	-	32.88
JN Port Trust (JNPT)	0	8508	7538	-	12.87
Mumbai	0	5732	5291	-	8.33
Kandla	0	11409	11793	-	-3.26
Kamarajar (Ennore)	0	4038	3783	-	6.74
<b>Total</b>	<b>0</b>	<b>72875</b>	<b>70071</b>	<b>-</b>	<b>4.00</b>

**Table - 52: Cargo handled at major ports - April-July 2025**

(In Thousand Tonnes)

Name of the port	Annual Target 2025- 2026	April-July 2025		April- July 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- July 2025	Actual April- July 2024
Kolkata	0	0	6330	4937	-	28.22
Haldia	0	0	17187	14897	-	15.37
Paradip	0	0	52199	50161	-	4.06
Vishakhapatnam	0	0	28339	29061	-	-2.48
Chennai	0	0	19865	17654	-	12.52
V.O.Chidambaranar (Tuticorin)	0	0	14657	13911	-	5.36
Cochin	0	0	12808	12746	-	0.49
New Mangalore	0	0	14191	14170	-	0.15
Mormugao	0	0	6415	5809	-	10.43
JN Port Trust (JNPT)	0	0	32708	29537	-	10.74
Mumbai	0	0	23198	22351	-	3.79
Kandla	0	0	49322	47787	-	3.21
Kamarajar (Ennore)	0	0	15826	15499	-	2.11

<b>Total</b>	-	-	<b>293045</b>	<b>278520</b>	-	<b>5.22</b>
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## 9.2 Coal handled at major ports

**Table - 53: Coal handled at major ports - July 2025**

(In Thousand Tonnes)

Name of the port	July 2025		July 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target July 2025	Actual July 2024
Kolkata	0	0	8	-	-100.00
Haldia	0	1745	1454	-	20.01
Paradip	0	5653	5995	-	-5.70
Vishakhapatnam	0	1064	1583	-	-32.79
Chennai	0	0	0	-	-
V.O.Chidambaranar (Tuticorin)	0	1385	1589	-	-12.84
Cochin	0	0	0	-	-
New Mangalore	0	358	311	-	15.11
Mormugao	0	773	803	-	-3.74
JN Port Trust (JNPT)	0	0	0	-	-
Mumbai	0	178	471	-	-62.21
Kandla	0	1025	1701	-	-39.74
Kamarajar (Ennore)	0	2026	2135	-	-5.11
<b>Total</b>	<b>0</b>	<b>14207</b>	<b>16050</b>	<b>-</b>	<b>-11.50</b>

**Table - 54: Coal handled at major ports - April-July 2025**

(In Thousand Tonnes)

Name of the port	Annual Target 2025- 2026	April-July 2025		April- July 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- July 2025	Actual April- July 2024
Kolkata	0	0	29	87	-	-66.70
Haldia	0	0	7280	5046	-	44.30
Paradip	0	0	23347	23137	-	0.90
Vishakhapatnam	0	0	5070	7117	-	-28.80
Chennai	0	0	0	0	-	-
V.O.Chidambaranar (Tuticorin)	0	0	5853	6262	-	-6.50
Cochin	0	0	0	0	-	-
New Mangalore	0	0	2677	2731	-	-2.00
Mormugao	0	0	3530	3153	-	12.00
JN Port Trust (JNPT)	0	0	0	0	-	-
Mumbai	0	0	2540	2903	-	-12.50
Kandla	0	0	6504	7283	-	-10.70
Kamarajar (Ennore)	0	0	8467	8326	-	1.70
<b>Total</b>	<b>-</b>	<b>-</b>	<b>65297</b>	<b>66045</b>	<b>-</b>	<b>-1.13</b>

## 10. CIVIL AVIATION

### 10.2 Passenger Traffic handled at Airports

**Table - 57: Airport-wise Passenger Traffic handled - July 2025**

(In Numbers)

Airports/ Terminal		July 2025		PAX Traffic during July 2024	% Variation Over	
		Target	PAX Traffic		Target July 2025	Actual July 2024
Mumbai	International	1373022	1344446	1282465	-2.08	4.83
	Domestic	3080000	3062130	3088116	-0.58	-0.84
Kolkata	International	225387	181822	204897	-19.33	-11.26
	Domestic	1704166	1439092	1535285	-15.55	-6.27
Delhi	International	1819946	1644470	1719616	-9.64	-4.37
	Domestic	4908445	4168711	4664147	-15.07	-10.62
Chennai	International	538751	529468	503506	-1.72	5.16
	Domestic	1428044	1354143	1310132	-5.17	3.36
Trivandrum	International	192549	228201	205054	18.52	11.29
	Domestic	225335	152527	189270	-32.31	-19.41
Others	International	2708118	2708050	2375997	0.00	13.98
	Domestic	17184925	15330767	15386958	-10.79	-0.37
<b>Total</b>	<b>International</b>	<b>6857773</b>	<b>6636457</b>	<b>6291535</b>	<b>-3.23</b>	<b>5.48</b>
	<b>Domestic</b>	<b>28530915</b>	<b>25507370</b>	<b>26173908</b>	<b>-10.60</b>	<b>-2.55</b>
<b>Total (International+Domestic)</b>		<b>35388688</b>	<b>32143827</b>	<b>32465443</b>	<b>-9.17</b>	<b>-0.99</b>

**Table - 58: Airport-wise Passenger Traffic handled - April-July 2025**

		(in Numbers)					
Airports/ Terminal		Annual Target 2025-2026	April-July 2025		PAX Traffic during April-July 2024	% Variation Over	
			Target	PAX Traffic		Target April-July 2025	Actual April-July 2024
Mumbai	International	0	5363432	5240724	5009687	-2.29	4.61
	Domestic	0	12787589	12782772	12821283	-0.04	-0.30
Kolkata	International	0	926176	753379	841978	-18.66	-10.52
	Domestic	0	6850423	6231745	6171552	-9.03	0.98
Delhi	International	0	7202240	6884952	6805194	-4.41	1.17
	Domestic	0	19885030	18014765	18895334	-9.41	-4.66
Chennai	International	0	2117960	2094042	1979402	-1.13	5.79
	Domestic	0	5747832	5697327	5273240	-0.88	8.04
Trivandrum	International	0	761822	862915	811300	13.27	6.36
	Domestic	0	1003898	754173	843223	-24.88	-10.56
Others	International	0	10693231	10632685	9382586	-0.57	13.32
	Domestic	0	70552841	67340992	63171570	-4.55	6.60
<b>Total</b>	<b>International</b>	-	<b>27064861</b>	<b>26468697</b>	<b>24830147</b>	<b>-2.20</b>	<b>6.60</b>
	<b>Domestic</b>	-	<b>116827613</b>	<b>110821774</b>	<b>107176202</b>	<b>-5.14</b>	<b>3.40</b>
<b>Total (International+Domestic)</b>		-	<b>143892474</b>	<b>137290471</b>	<b>132006349</b>	<b>-4.59</b>	<b>4.00</b>

## 11. TELECOMMUNICATIONS

**Table - 59: Performance of Telecommunication Sector - July 2025**

Name of the Product/Sector	Jul-25		July 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target July 2025	Actual July 2024
Net addition in switching capacity - wireline & wireless (WLL+GSM) (in Lines)					
a) Public Sector	-	-	-	-	-
b) Private Sector	-	-	-	-	-
Total	-	-	-	-	-
Provision of net new DELs Telephone connections wireline (Fixed) (in Numbers)					
a) Public Sector	-	-	-	-	-97.63
b) Private Sector	-	-	-	-	105.49
Total	-	45.49	41.98	-	8.36
Provision of net new Wireless (Mobile) connections (WLL+GSM) (in Numbers)					
a) Public Sector	-	-	-	-	-
b) Private Sector	-	-	-	-	-
Total	-	939.20	904.21	-	3.87

**Table - 60: Performance of Telecommunication Sector - April,2024-July 2025**

Name of the Product/Sector	Annual Target 2024-2025	April,2025-July 2026		April,2024-July 2025 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025-July 2026	Actual April,2024-July 2025
Net addition in switching capacity - wireline & wireless (WLL+GSM) (in Lines)						
a) Public Sector	0	0	0	0	-	-
b) Private Sector	0	0	0	0	-	-
Total	-	-	-	-	-	-
Provision of net new DELs Telephone connections wireline (Fixed) (in Numbers)						
a) Public Sector	0	0	-	-	-	-
b) Private Sector	0	0	-	-	-	-
Total	-	-	-	-	-	-
Provision of net new Wireless (Mobile) connections (WLL+GSM) (in Numbers)						
a) Public Sector	0	0	-	-	-	-
b) Private Sector	0	0	-	-	-	-
Total	-	-	-	-	-	-



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